

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31955
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name B.F. HARRISON 'B'
8. Well No. 8
9. Pool name or Wildcat UNDESIGNATED-GLORIETA-PADDOCK

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name B.F. HARRISON 'B'
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	8. Well No. 8
3. Address of Operator P. O. Box 3109, Midland, Texas 79702	9. Pool name or Wildcat UNDESIGNATED-GLORIETA-PADDOCK

4. Well Location Unit Letter <u>D</u> : <u>510</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>23-SOUTH</u> Range <u>37-EAST</u> NMPM LEA County

10. Date Spudded 05-25-93	11. Date T.D. Reached 06-03-93	12. Date Compl. (Ready to Prod.) 06-15-93	13. Elevations (DF& RKB, RT, GR, etc.) GR-3317', KB-3329'	14. Elev. Casinghead 3317'
15. Total Depth 5400'	16. Plug Back T.D. 5380'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-5400'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5108' - 5286'; GLORIETA-PADDOCK				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL-CAL, GR-CNL-DSN, GR-CNL				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1155'	14 3/4	CL-C 500 SX CIRC. 15 SX	
5 1/2	15.5#	5400'	7 7/8	CL-H 2280 SX CIRC. 218 SX	
				D.V. TOOL @ 3750'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	5300'	
26. Perforation record (interval, size, and number) 5108-5124, 2 JSPF, 34 HOLES. 5174-5191, 2 JSPF, 36 HOLES. 5266-5286, 2 JSPF, 42 HOLES.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				5108' - 5124'	ACID - 500 GAL, 15% HCL		
				5174' - 5191'	ACID - 500 GAL, 15% HCL		
				5266' - 5286'	ACID - 600 GAL, 15% HCL		

28. PRODUCTION							
Date First Production 06-09-93		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 2.5 X 1.5 X 16				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 06-18-93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 150	Gas - MCF 123	Water - Bbl. 12	Gas - Oil Ratio 820
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 29.40	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED FOR TEST PURPOSES ONLY						Test Witnessed By GLEN BOLAND	

30. List Attachments DEVIATION SURVEY
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C. P. Basham Printed Name C.P. BASHAM Title DRLG. SUPT. Date 06-23-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1125'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2843'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2937'	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3645'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3967'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	5012'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	5208'	T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 5108' to 5124' No. 3, from 5266' to 5286'
No. 2, from 5174' to 5191' No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5012'	5400'	388'	DOLOMITE				