

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980  
DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88211-0719  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTRICT IV  
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

### APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. BOX 730, HOBBS, NM 88240		<sup>2</sup> OGRID Number 022351
<sup>4</sup> Property Code 10961	<sup>5</sup> Property Name HARRISON, B. F. -C-	<sup>3</sup> API Number 30 025 31956
		<sup>6</sup> Well No. 1

#### <sup>7</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
L	9	23-S	37-E		1840	SOUT	670	WEST	LEA

#### <sup>8</sup> Proposed Bottom Hole Location If Different From Surface

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
<sup>9</sup> Proposed Pool 1 S.W. Teague Glorieta-Upper Paddock					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code P	<sup>12</sup> WellType Code O	<sup>13</sup> Rotary or C.T.	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation GR-3320', KB-3332'
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth	<sup>18</sup> Formation Paddock	<sup>19</sup> Contractor Unknown	<sup>20</sup> Spud Date 10/10/95

#### <sup>21</sup> Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4	11 3/4	42#	1180'	CL-C 500 SX, TOC@50'B	
				TOP OUT W/ 200 SX -	
7 7/8	5 1/2	15.5 & 17#	6000'	CL-H 3410 SX, TOC@12	
				TOP OUT W/ 200 SX CL	
				D.V. TOOL @ 3750'	

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

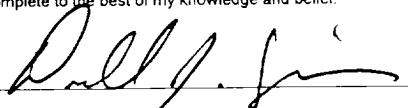
Objective: Texaco intends to recomplete the subject well up-hole from the Blinbry interval to the Paddock formation.

1. MIRU. Install BOP.
2. TOH with production equipment.
3. Clean out wellbore. Set CIBP @ 5557' and cap with 35' cement. Re-classify zone to TA status.
4. Selectively perforate the S.W. Teague Glorieta-Upper Paddock interval.
5. Fracture stimulate new perforations.
6. Return well to production and place on test.

Texaco will submit a C-104 & C-105 at the completion of this workover.

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

Plugback

<sup>23</sup> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature 			
Printed Name Darrell J. Carriger		Approved By:	
Title Engineering Assistant		Title:	
Date 10/3/95		Approval Date: NOV 02 1995	
Telephone 397-0426		Expiration Date:	
		Conditions of Approval: Attached <input type="checkbox"/>	