

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 31956
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	HARRISON, B. F. -C-
8. Well No.	1
9. Pool Name or Wildcat	TH TEAGUE LOWER PADDOCK - BLINEBRY ASSOCI
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3320', KB-3332'

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>L</u> : <u>1840</u> Feet From The <u>S</u> Line and <u>670</u> Feet From The <u>W</u> Line Section <u>9</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3320', KB-3332'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Acidized and scale squeezed ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/07/94: MIRU. TOH with production equipment.  
09/08/94: Ran tubing to 5855' and pumped 240 bbls 2% KCL water but would not circulate.  
Pumped 350 gallons Ammonium Bicarbonate.  
09/09/94: Set packer @ 5227' and loaded backside with 65 bbls and pressured up to 400#.  
Acidized perforations with 7900 gallons 15% NEFE and ball sealers. Pmax=1337psi, Pavg=1000psi, AIR=4 BPM.  
RU kill truck and chemical squeezed using 110 gallons Unichem TH-793 mixed in 25 bbls 2%KCL water.  
09/10/94: TOH with packer and tubing. Ran 2-7/8" tubing and pump (set @ 5820').  
09/12/94 - 09/27/94: Returned to production and tested.  
09/28/94: Final test: 24 hour, 14 BO, 19 BW, 96 mcf, pumping

*proposed  
5820'*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Darrell J. Carriger* TITLE Engineering Assistant DATE 3/7/95  
TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR DATE MAR 09 1995

CONDITIONS OF APPROVAL, IF ANY: