## DISTRICT I

DISTRICT II

## P.O. Box 1980, Hobbs, NM 88241-1980

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

DISTRICT IV

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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Produced Water   Pop Box 3000, TULSA, OK 74102   Pop Box 37E   Pop Box	Produced Water   Prod	•					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	7.07.7.07	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	N TO TRANSP	RID Nu	mher	
APINumber	Produced Water   Prod	Operator Name and Address								OG			
API Number 30025-31956	** APT tourber* 30025-31956  ** ** ** ** ** ** ** ** ** ** ** ** **				110111110					3 Re	ason for	Filing Code	
TRANSPERINGE TOOLS TRANSPINENT TOOLS TRANSPINENT TOOLS TRANSPINENT TOOLS	30.025-31956  7 Prosperty None 10981  10981  10982  10982  10981  10081	.O. BOX 75	0, 110000,	14141 002-40							N	w	
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10   Surface   Location   Section   Township   Range   Lot.Idn   Feet From The   1840   S   S   S   S   E   S   S   S   S   E   S   S	10 Surface Location 10r lot no. Section   Township   Range   Lot.ldn   Feet From The   1640   S   670   W   LEA   11 Bottom Hole Location 10r lot no. Section   Township   Range   Lot.ldn   Feet From The   Section The   East-West Line   County   10r lot no. Section   Township   Range   Lot.ldn   Feet From The   North/South Line   Feet From The   East-West Line   County   10r lot no. Section   Township   Range   Lot.ldn   Feet From The   North/South Line   Feet From The   East-West Line   County   10r lot no. Section   Township   Range   Lot.ldn   Feet From The   North/South Line   Feet From The   East-West Line   County   10r lot no. Section   Township   Range   Lot.ldn   Feet From The   North/South Line   Feet From The   East-West Line   County   10r lot no. Section   Township   Range   Lot.ldn   Feet From The   North/South Line   Feet From The   East-West Line   County   10r lot no. Section   Township   Range   Lot.ldn   Feet From The   North/South Line   Feet From The   East-West Line   County   10r lot no. Section   Township   Range   Lot.ldn   Feet From The   North/South Line   Feet From The   East-West Line   County   10r lot no. Section   Township   Range   Lot.ldn   Feet From The   North/South Line   Feet From The   East-West Line   County   10r lot no. Section   Township   Range   Lot.ldn   Feet From The   North/South Line   Feet From The   East-West Line   County   10r lot no. Section   Township   Range   Lot.ldn   Feet From The   North/South Line   Feet From The   East-West Line   County   10r lot no. Section   Township   Range   Lot.ldn   Feet From The   North/South Line   Feet From The   East-West Line   County   10r lot no. Section   Township   Range   Lot.ldn   Feet From The   North/South Line   Feet From The   East-West Line   County   10r lot no. Section   Township   Range   Lot.ldn   Feet From The   North/South Line   Feet From The   Lot.ldn   Pate Profession   Pate Prof	<sup>7</sup> Property Code <sup>8</sup> Pro					8 Prop	perty Name Well N					
Surface Location   Township   Range   Lot Idn   Feet From The   1840   S   Feet From The   S   Feet From The   S   S   S   S   S   S   S   S   S	Surface Location Torol folion to Section 1 Solidary Hole Location 2 Solidary Hole Location 3 Solidary Hole Location 4 Solidary Hole Location 5 Solidary Hole Location 6 College Front Hole Location 7 Solidary Hole Location	10			<del> </del>		B.F. H/	ARRISON 'C	'				1
Settom Hole Location	S   23S   37E   1840   S   670   W   LEA	Surfac			D	1 ad late	Food From Th	a North (C	مساليا السم	Feet From The	C+/	Mantlina	County
Description	Bottom Hole Location Tomeship Range Lot Idn Feet From The North/South Line Feet From The East/West Line County Lee Code P Producing Method Code 1st Gas Connection Data 5st C-129 Femit Number 1st C-129 Effective Date 1st C-129 Expiration Data 5st C-129 Femit Number 1st C-129 Effective Date 1st C-129 Expiration Data 1st C-129 Expiratio			,	- 1	Lot.ian		1			Casu		
Column   Temperature   Tempe	Test Data   13 Producing Method Code   14 Gas Connection Date   15 C-129 Permit Number   15 C-129 Effective Date   17 C-129 Expiration Date   18 C-129 Effective Date   19 C-129 Effective Date	11 Bottor	n Hole Lo	cation						·····	,		
Produced Water   TEXAND PIPELINE CO   PO BOX 2528, HOBBS, IM 88240   POD   21 0/G   22 POD ULSTR Location and Description	P   P   87/93   27   10/93   27   10/93   27   10/93   27   10/93   27   10/93   27   10/93   27   10/93   27   10/93   27   10/93   27   10/93   27   10/93   27   10/93   27   10/93   27   10/93   27   10/93   27   10/93   27   10/93   27   10/93   28   10/93   29   10/93	Ul or lot no.	Section	Township	Range	Lot.ldn	Feet From Th	e North/S	outh Line	Feet From The	East/	West Line	County
1º Transporter   1º Transporter Name   2º POD   2º O/G   2º POD   2º POD   2º O/G   2º POD	19   Transporter   19   Transporter Name   29   POD   21   O/G   22   POD ULSTR Location and Description   19   238   37E   238   37E   24   247   24   247   24   24   24	<sup>2</sup> Lse Code P	<sup>13</sup> Producin	1			<sup>16</sup> C-129 Pa	Permit Number 16 C-129 Effective				<sup>17</sup> C-129	Expiration Date
15   Transporter   15   Transporter Name   20   POD   21   O/G   22   PCD USTR Location end Description   L 9 235 37E	19   Transporter   19   Transporter Name   29   POD   21   O/G   22   POD ULSTR Location and Description   19   238   37E   27   270   2	. Oil and	i Gae Trai	nenortere								,	
OSIRIO	OSEID and Address and Description  TEXAND PIPELINE CO PO BOX 2528, HOBBS, NM 88240  O22345  TEXACO E & PINC PO BOX 3000, TULSA, OK 74102  Produced Water  TEXACO E & PINC PO BOX 3000, TULSA, OK 74102  POD ULSTR Location and Description L9 23S 37E  Vivil Completion Data  To Pod User Reserve Rese	18 Transpor	ter	19 Tra		ne	20	POD	<sup>21</sup> O/G				
Produced Water	Produced Water	· · · · · ·			-		24	and Description					<del> </del>
Produced Water  2	Produced Water  22	022628					24		0		Lyz	235 37E	
Well Completion Data   28 Ready Date   27 Total Depth   6000'   6602-5826'   6000'   6000'   6000'   6000	23 POD	022345			- I			130	G	L 9 23S 37E			<del> </del>
Well Completion Data   28 Ready Date   27 Total Depth   6000'   6602-5826'   6000'   6000'   6000'   6000	23 POD				···-								
Well Completion Data   28 Ready Date   27 Total Depth   6000'   6602-5826'   6000'   6000'   6000'   6000	23 POD												
Well Completion Data   28 Ready Date   27 Total Depth   6000'   6602-5826'   6000'   6000'   6000'   6000	23 POD									[			
Well Completion Data   28 Ready Date   27 Total Depth   6000'   6602-5826'   6000'   6000'   6000'   6000	23 POD			<del></del>		···-			į				
Well Completion Data   28 Ready Date   27 Total Depth   6000'   6602-5826'   6000'   6000'   6000'   6000	23 POD												
Well Completion Data   28 Ready Date   27 Total Depth   6000'   6602-5826'   6000'   6000'   6000'   6000	23 POD	,					<u> </u>						<del></del>
L 9 23S 37E	Well Completion Data  28 Spud Date 6/6/93 7/8/93 80 Completion Date  29 Spud Date 6/6/93 7/8/93 80 Completion Date  20 Spud Date 6/6/93 7/8/93 80 Completion Date  20 Spud Date 6/6/93 7/8/93 80 Completion Date  20 Spud Date 6/6/93 7/8/93 80 Date of Test 8000 8000 8410  4 3/4 11 3/4 11 3/4 1180 500 3410  Well Test Data  34 Date New Oil 35 Gas Delivery Date 8/19/93 8/19/93 8/19/93 24 hr 8/19/93 8/19/93 24 hr 8/19/93 8/19/93 8/19/93 24 hr 8/19/93 8/19/93 8/19/93 8/19/93 8/19/93 8/19/93 8/19/93 8/19/93 8/19/93 8/19/93 7/16 Choke Size 41 Oil - Bbis. 55 8/19/93 40 Choke Size 41 Oil - Bbis. 55 8/19/93 8/19/93 14/15 8/19/93 8/19/93 8/19/93 14/15 8/19/93 8						24						<del></del>
Well Completion Data   28 Ready Date   29 Ready Date   27 Total Depth   28 PBTD   28 PBTD   5602-5826′   56	Well Completion Data  25 Spud Date 6/6/93 7/8/93 6000' 5602-5826'  30 HOLE SIZE 31 CASING & TUBING SIZE 32 DEPTH SET 33 SACKS CEMENT 4 3/4 11 3/4 1180 500  7/8 5 1/2 6000 3410  Well Test Data  34 Date New Oil 7/8/93 8/19/93 8/19/93 24 hr 40 Choke Size 41 Oil - Bbis. 42 Water - Bbis. 55 55 57 415  16 Inverby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief, and carry W. Johnson  Title Engineering Assistant  Telephone 397-0426  7 If this is a change of operator fill in the OGRID number and name of the previous operator									·			
25   Spud Date   26   Ready Date   27   Total Depth   28   PBTD   29   Perforations   5602-5826'	28 Spud Date 6/6/93 28 Ready Date 7/8/93 80000 29 PBTD 29 Perforations 5602-5826'  30 HOLE SIZE 31 CASING & TUBING SIZE 32 DEPTH SET 33 SACKS CEMENT 5602-5826'  4 3/4 11 3/4 1180 500 3410  Well Test Data  34 Date New Oil 7/8/93 8/19/93 8/19/93 24 hr 7/8/93 8/19/93 24 hr 6 Test Method 55 67 415 67 415 67 Title:  4 10 Choke Size 41 01 - Bbls. 42 Water - Bbls. 43 Gas - MCF 44 AOF 45 Test Method 57 OIL CONSERVATION DIVISION  Approved By:  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved By:  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved By:  Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Approved By:  Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Approved By:  Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Approved By:  Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Approved By:  Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Approved By:  Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Approved By:  Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Approved By:  Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Approved By:  Division have been complete to the best of my knowledge and belief. Approved By:  Division have been complete to the best of my knowledge and belief. Approve			Data	-			<u> </u>					
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11 3/4  11 3/4  11 3/4  11 3/4  11 180  500  34 10  17/8  5 1/2  6000  34 10  18 10  19 10  10 10 10 10 10 10 10 10 10 10 10 10 10 1	4 3/4 11 3/4 1180 500  4 3/4 51/8 51/2 6000 3410  Well Test Data  Well Test Data  34 Date New Oil 35 Gas Delivery Date 8/19/93 24 hr 24 hr 40 Choke Size 41 Oil - Bbls. 55 42 Water - Bbls. 57 415 77 44 AOF 45 Test Method 57 415 Title:  15 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  15 Itile: Description By Signed By	Spud Date			I								
Well Test Data    Well Test Data	Well Test Data  Well Test Data  Well Test Data  Jacob New Oll Strain Structure Structu	30	HOLE SIZE		31 CAS	ING & TUBI	NG SIZE	3	2 DEPTH SI	ET	;	33 SACKS CEI	MENT
Well Test Data  34 Date New OII 35 Gas Delivery Date 8/19/93 8/19/93 24 hr 8/19/93 24 hr 24 hr 38 Tubing Pressure 39 Casing Pressure 7/8/93 8/19/93 24 hr 36 Gas Delivery Date 8/19/93 24 hr 30 Gas Delivery Date 8/19/93 24 hr 36 Gas Delivery Date 9/19/93 24 hr 36	Well Test Data  34 Date New OII 36 Gas Delivery Date 8/19/93 8/19/93 24 hr  40 Choke Size 41 Oil - Bbls. 55 57  41 bereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Approved By:  Title:  Tit	4 3/4						}	<u> </u>				
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7/8/93 8/19/93 8/19/93 24 hr  40 Choke Size 41 Oil - Bbls. 42 Water - Bbls. 57  6 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  6 Indivision have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  6 Indivision have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  6 Indivision have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  6 Indivision have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  6 Indivision have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  6 Indivision have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  6 Indivision have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  6 Indivision have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  6 Indivision have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  6 Indivision have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  6 Indivision have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  6 Indivision have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  7 Indivision have been complete to the best of my knowledge and belief.  8 Indivision have been complete to the best of my knowl	7/8/93 8/19/93 8/19/93 24 hr  40 Choke Size 41 Oil - Bbls. 55 57  6 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Finded Name Larry W. Johnson  Fittle Engineering Assistant  Approval Date:  Approval Date:  WAR 3 1 1994  Telephone 397-0426	l. Well Te	est Data										
40 Choke Size  41 Oil - Bbls. 55  57  42 Water - Bbls. 57  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief, signature  Printed Name  Larry W. Johnson  Title  Engineering Assistant  Telephone  397-0426	40 Choke Size  41 Oil - Bbls. 55  42 Water - Bbls. 57  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Finited Name  Larry W. Johnson  Title  Engineering Assistant  Telephone  397-0426  Approval Date:  MAR 3 1 1994  Telephone  397-0426				Date of lest		l .			Pressure 39 Ca		ing Pressure	
OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Approved By:  Title:  District I SURGAL SIGNED BY PROVIDENT ON TITLE ON TIT	OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Approved By:  Title:  District   SURGINGE SY   DOGNO    Title   Engineering Assistant  District   SURGINGE SY   DOGNO    Approval Date:  MAR 3 1 1994  Telephone 397-0426			41 Oil -	Oil - Bbls. 42 Water - Bbl		er - Bbis.		s - MCF	44 AOF		1	
Approved By:    Approved By:	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Approved By:  Title:  DISTRICT I SUPPLY SEXTON  Approval Date:  Approval D	8 I hereby cert	ify that the rul			rvation	- · · · · · · · · · · · · · · · · · · ·		-	CONSERVA:	TION	חויופור	<u> </u>
Approved By:    Comparison	Approved By:    Continued Name   Larry W. Johnson   Title:   DISTRICT   SUPPLY SEXTON		-			en above			OIL (	COHOLINA		D. 11010	•••
Title Engineering Assistant  Telephone 397-0426  Approval Date: MAR 3 1 1994	Title Engineering Assistant  Approval Date:  MAR 3 1 1994  Telephone 397-0426  7 If this is a change of operator fill in the OGRID number and name of the previous operator					•		Approve	ed By:				
Title Engineering Assistant  Oate 3/30/94 Telephone 397-0426  Approval Date: MAR 3 1 1994	Title Engineering Assistant  Oate 3/30/94 Telephone 397-0426  7 If this is a change of operator fill in the OGRID number and name of the previous operator	Signature	<u> </u>	Johns	·o				ONGIN	AL SIMME -			
Date 3/30/94 Telephone 397-0426	Telephone 397-0426  7 If this is a change of operator fill in the OGRID number and name of the previous operator	rinted Name	e Lar	ry W. Johnson				Title:	i	PISTRICT I SUPP	Book Strict	<del>SEXTON</del>	
Date 3/30/94 Telephone 397-0426	Telephone 397-0426  7 If this is a change of operator fill in the OGRID number and name of the previous operator	itle En	gineering As	ssistant				Approva	al Date:_	MAR 3 1	199	4	
7 If this is a change of operator fill in the OGRID number and name of the previous operator		Date 3/	30/94		Telephor	ne 39'	7-0426			1811,	-		
		17 If this is a c	hange of opera	stor fill in the OGRI	D number and n	ame of the pre	vious operator	<del></del>					

MECELVED MR 30791