State of New Mexico Energy, Muserals and Natural Resources Department

Form C-103 Revised 1-1-89

to Appropriate District Office	
DISTRICT I	

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

WELL API NO. 30-025-31956	
5. Indicate Type of Lease	(V

DISTRICT II Santa Fe. New Mexico	7504 2000
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico	5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PER (FORM C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A 7 Lease Name or Unit Agreement Name
1. Type of Well: Oil GAS WELL X WELL OTHER	
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	8. Well No. 9
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	9. Pool name or Wildcat TEAGUE BLINEBRY, NORTH
4. Well Location Unit Letter _L : : 1840	Line and 670 Feet From The WEST Line ge 37-EAST NMPM LEA County
10. Elevation (Show whether L GR-3320', KB-3332'	F, RKB, RT, GR, etc.)
11. Check Appropriate Box to Indicate N NOTICE OF INTENTION TO:	lature of Notice, Report, or Other Data SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER:	OTHER: COMPLETION X

- 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 1. DOWELL SQUEEZED DOWN BACK SIDE W/ 200 SX 35/65 POZ CLASS H W/ 2% CACL2 15.6 PPG.
- 2. RIG UP SERVICE UNIT AND CLEAN OUT TO PBTD @ 5920'. TESTED CASING TO 3000# FOR 30 MINUTES 06-28-93.
- 3. HLS RAN GR-CBL-CCL. PERFED WITH 2 JSPF: 5602-5612, 5618-5620, 5643-5651, 5663-5665, 5686-5690, 5714-5718, 5732-5737, 5740-5744, 5752-5762, 5768-5770, 5774-5776, 5780-5784, 5788-5792, 5822-5826, 130 HOLES.
- 4. DOWELL ACIDIZED WITH 2000 GAL, 15% HCL. FRAC'D WITH 49000 GAL XLG & 166000# 16/30 SAND.
- 5. TIH WITH 2 7/8 TUBING AND PACKER. SET PACKER @ 5492' 07-07-93.
- 6. FLOWED 161 BO, 288 BLW, 591 MCF IN 24 HRS. 07-08-93.
- 7. TESTING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE C. P. BOSHAM DRILLING OPERATIONS MANAGER DATE 07-09-93 TYPE OR PRINT NAME C.P. BASHAM TELEPHONE NO. 915-688 (This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT! SUPERVISOR		
(This space for State Use) OR!GINAL SIGNED BY JERRY SEXTON ORTHOGOLOGICAL SHUEDVISCON		
ORIGINAL SIGNED BY JERKY JANEAUS		TELEPHONE NO. 915-688462
APPROVED BY DATE JUL 1 4 1993	_ mue	— ратв <u>ЈЏЦ</u> 14 1993
		TITLE DRILLING OPERATIONS MANAGER