

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-31956
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name B.F. HARRISON 'B'
8. Well No. 9
9. Pool name or Wildcat TEAGUE BLINEBRY, NORTH
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3320', KB-3332'

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	4. Well Location Unit Letter L : 1840 Feet From The SOUTH Line and 670 Feet From The WEST Line Section 9 Township 23-SOUTH Range 37-EAST NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3320', KB-3332'	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: PRODUCTION CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILLED 11 INCH HOLE TO 3611'. REDUCE HOLE SIZE TO 7 7/8. DRILLED TO 6000'. TD @ 11:00 AM 06-19-93.
2. HLS RAN GR-DLL-MSFL, GR-SDL-DSN-CSNG FROM 5926' TO 3926'. PULLED GR-DSN TO SURFACE.
3. RAN 22 JOINTS OF 5 1/2, 17# WC-50 AND 82 JOINTS OF 15.5#, LTC CASING SET @ 6000'. DV TOOL @ 3750'. RAN 25 CENTRALIZERS.
4. DOWELL CEMENTED: 1ST STAGE - 200 SX 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 300 SX CLASS H (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 10:00 PM 06-20-93. DID NOT CIRCULATE CEMENT. 2ND STAGE - 2710 SX 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). F/B 200 SX CLASS H (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 6:30 AM 06-21-93. DID NOT CIRCULATED CEMENT. RAN TEMPERATURE SURVEY. TOP OF CEMENT @ 1200'.
5. ND. RELEASE RIG @ 8:00 PM 06-21-93.
6. PREP TO COMPLETE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / SDH TITLE DRILLING OPERATIONS MANAGER DATE 06-22-93
TYPE OR PRINT NAME C.P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 24 1993
CONDITIONS OF APPROVAL, IF ANY: