

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-31957

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

ELLEN SIMS

8. Well No.

9

9. Pool name or Wildcat

UNDESIGNATED-PADDOCK-BLINEBRY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator

P. O. Box 3109, Midland, Texas 79702

4. Well Location

Unit Letter B: 990 Feet From The NORTH Line and 1651 Feet From The EAST Line

Section 3

Township 23-SOUTH

Range 37-EAST

NMPM LEA

County

10. Date Spudded

05-04-93

11. Date T.D. Reached

05-22-93

12. Date Compl. (Ready to Prod.)

06-17-93

13. Elevations (DPA & RKB, RT, GR, etc.)

GR-3331', KB-3343'

14. Elev. Casinghead

3331'

15. Total Depth

7500'

16. Plug Back T.D.

5715'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-7500'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5340' - 5658'; PADDOCK-BLINEBRY

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GR-DLL-MSFL-CAL, GR-CNL-LDT-CAL, GR-BHC SONIC

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1180'	14 3/4	CL-C 500 SX CIRC. 23 SX	
8 5/8	32#	3730'	11	CL-H 1800 SX, TOC @ 1750'	
				BY T.S.	
5 1/2	15.5 & 17#	7500'	7 7/8	CL-H 1300 SX, TOC @ 1625'	
				BY T.S.	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	5255'	5255'

26. Perforation record (interval, size, and number)

5340' - 5658; 2 JSPF, 172 HOLES.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5340' - 5658'	ACID - 2000 GAL, 15% HCL
	FRAC - 47800 GAL XLG W/ 156500#
	16/30 SD.

28. PRODUCTION

Date First Production

06-10-93

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLOWING (SEE ATTACHED C-122 FOR 4 PT. PRODUCTION TEST)

Well Status (Prod. or Shut-in)

SHUT-IN

Date of Test

06-23-93

Hours Tested

Choke Size

Prod'n For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED FOR TEST PURPOSES ONLY

Test Witnessed By

DONNIE CULPEPPER

30. List Attachments

DEVIATION SURVEY, C-122

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

C. P. Basham / SDH

Printed Name

C. P. BASHAM

Title DRLG. SUPT.

Date 06-29-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1183'	T. Canyon	
T. Salt		T. Strawn	
B. Salt		T. Atoka	
T. Yates	2846'	T. Miss	
T. 7 Rivers	2974'	T. Devonian	7394'
T. Queen		T. Silurian	
T. Grayburg	3673'	T. Montoya	
T. San Andres	4015'	T. Simpson	
T. Glorieta	5088'	T. McKee	
T. Paddock	5276'	T. Ellenburger	
T. Blinbry	5462'	T. Gr. Wash	
T. Tubb	6060'	T. Delaware Sand	
T. Drinkard	6185'	T. Bone Springs	
T. Abo	6564'	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 5340' to 5658' No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5276'	6135'	859'	DOLOMITE				

RECEIVED

JUN 30 1993

W.D. HOBBS
OFFICE

RECEIVED

JUN 30 1993

W.D. HOBBS
OFFICE