Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

_ DATE _

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO. 30-025-31957
		5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name ELLEN SIMS
i. Type of Well: OIL OAS WELL X OTHER		
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.		8. Well No.
3. Address of Operator P. O. Box 3109 Midland, Texas 79702		9. Pool name or Wildcat
4. Well Location Unit Letter B: 990 Feet From The NORTH Line and 1651 Feet From The EAST Line		
Section 3 Township 23-SOUTH Range 37-EAST NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-9331', KB-3343' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT .	
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB	
OTHER:	OTHER: PRODUCTION CASING	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.		
** FIELDS: BLINEBRY, WEST - BLINEBRY FORM., DRINKARD, SOUTH - DRINKARD FORM., WILDCAT - ABO FORM.		
1. DRILLED 7 7/8 HOLE TO 7500'. TD @ 9:30 PM 05-22-93. 2. HLS RAN GR-DLL-MSFL-CAL, GR-CNL-LDT-CAL, GR-BHC SONIC FROM 3720' TO 7480'. PULLED GR-CNL TO SURFACE. 3. RAN 128 JOINTS OF 5 1/2, 15.5# J-55 AND 34 JOINTS OF 17# WC-50 AND 9 JOINTS OF 17# WC-70. LTC CASING SET @ 7500'. 4. DOWELL CEMENTED WITH 1200 SACKS 50/50 POZ CLASS H W/ 2% GEL, 5% SALT, 1/4# FLOCELE (14.2 PPG, 1.35 CF/S). F/B 100 SACKS CLASS H (15.6 PPG, 1.18 CF/S). PLUG DOWN @ 1:00 PM 05-24-93. DID NOT CIRCULATE CEMENT.		
5. RAN TEMPERATURE SURVEY. TOP OF CEMENT @ 1625'. 6. ND. RELEASE RIG @ 5:00 PM 05-24-93. 7. PREP TO COMPLETE.		
I hereby certify that the information above is true and complete to the best of my knowledge and	belief. Le DRILLING OPERATION	ONS MANAGER DATE 05-25-93
	IE DIRECTION OF LIVE	TELEPHONE NO. 915-6884620
TYPEORPRINTNAME C.P. BASHAM	J	
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR		MAY 27 1993

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APPROVED BY -

RECEIVED

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OCD HOBBS OFFICE