

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-31957

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator  
P. O. Box 3109 Midland, Texas 79702

4. Well Location  
Unit Letter B : 990 Feet From The NORTH Line and 1651 Feet From The EAST Line

Section 3 Township 23-SOUTH Range 37-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GR-3331', KB-3343'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

\*\* FIELDS: BLINEBRY, WEST - BLINEBRY FORM., DRINKARD, SOUTH - DRINKARD FORM., WILDCAT - ABO FORM.

1. MIRU SERVICE UNIT. CLEAN OUT TO PBTD @ 7456'. TESTED CASING TO 3000# FOR 30 MIN. 05-27-93.
2. UNION RAN GR-CCL. PERFED W/2 JSPF: 7408'-7424'. 22 HOLES.
3. DOWELL ACIDIZED W/ 300 GAL 15% HCL 05-28-93. SWAB 35 BW IN 10 HRS. 05-29-93.
4. SET CIBP @ 7400' AND TESTED TO 3000#. PERFED W/2 JSPF: 7370'-7390'. 40 HOLES.
5. DOWELL ACIDIZED W/ 300 GAL 15% HCL 06-01-93. SWAB 9 BW IN 2 HRS. 06-02-93.
6. SET CIBP @ 7330'. CAPPED W/ 35' OF CEMENT. PBTD @ 7295'. PERFED W/2 JSPF: 5760'-5766'. 14 HOLES.
7. DOWELL ACIDIZED W/ 500 GAL 15% HCL 06-03-93.
8. PERFED W/2 JSPF: 5340-5352, 5372-5380, 5484-5492, 5497-5502, 5506-5510, 5534-5538, 5568-5572, 5575-5578, 5583-5585, 5590-5602, 5652-5658, 172 HOLES.
9. DOWELL ACIDIZED W/ 2000 GAL 15% HCL 06-05-93. FRAC W/ 47800 GAL XLG W/ 156500# 16/30 SD. MAX PSI=2783, AVG PSI=2000, AVG RATE=40 BPM.
10. SET CIBP @ 5750'. CAPPED W/35' OF CMT. PBTD @ 5715'. TIH W/2 7/8 TUBING & PACKER. SET PACKER@ 5255'.
11. FLOWED 206 BW, 1004 MCF IN 24 HRS. 06-21-93.
12. TESTING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / SDH TITLE DRILLING OPERATIONS MANAGER DATE 06-23-93

TYPE OR PRINT NAME C.P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUN 29 1993

RECEIVED

JUN 24 1993

U.S. DEPT. OF JUSTICE  
FBI