Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box 20 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 SUNDRY NOTICES AND REPORTS ON WE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPER	88 87504-2088 STATE FEE X 6. State Oil & Gas Lesse No. LLS OR PLUG BACK TO A 7. Lesse Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PE (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: OIL OAS WELL OTHER	ELLEN SIMS
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.	8. Well No.
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	9. Pool name or Wildcat
4. Well Location Unit Letter B: 990 Feet From The NORTH Line and 1651 Feet From The EAST Line Section 3 Township 23-SOUTH Range 37-EAST NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
11. Check Appropriate Box to Indicate	Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. DLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER:	OTHER: INTERMEDIATE CASING
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
** FIELDS: BLINEBRY, WEST - BLINEBRY FORM., DRINKARD, SOUTH - DRINKARD FORM., WILDCAT - ABO FORM.	
1. DRILLED 11 INCH HOLE TO 3730'. TD @ 5:45 PM 05-11-2. RAN 46 JOINTS OF 8 5/8, 32# J-55 AND 44 JOINTS OF 3. DOWELL CEMENTED: 1300 SACKS 50/50 POZ CLASS H SACKS CLASS H W/ 2% CACL2 (15.6 PPG, 1.19 CF/S). PLUCEMENT. 4. WOC 5 HOURS. RAN TEMPERATURE SURVEY. TOP OF CEMENT. 5. PERFED 4 HOLES @ 1700'. CEMENTED WITH 1100 SACKS CIRCULATED 175 SACKS. 6. DRILLED CEMENT TO 1720'. TESTED SQUEEZE TO 1000# 7. NU TEST BOP TO 1000#. TEST CASING TO 1000# FOR 30 8. WOC TIME 33 3/4 HOURS FROM 10:15 AM 05-12-93 TO 9. DRILLING	32# S-80, LTC CASING SET @ 3730'. W/ 2% GEL, 5% SALT (14.2 PPG, 1.35 CF/S). F/B 500 UG DOWN @ 10:15 AM 05-12-93. DID NOT CIRCULATE MENT @ 1750'. S CLASS H W/ 2% CACL2 (15.6 PPG, 1.19 CF/S). H. D MINUTES FROM 8:00 PM TO 8:30 PM 05-13-93.
I hereby certify that the information above is true and complete to the best of my knowledge as	
SIGNATURE C. Y. Basham / SWH T	DRILLING OPERATIONS MANAGER DATE 05-17-93
TYPEORPRINT NAME C.P. BASHAM	TELEPHONE NO. 915-688462
(This space for State Use) ORIGINAR MONION BY JERRY SEXTON MART A SUPERVISOR	MAY 2 0 1993
APPROVED BYT	TLE DATE

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APPROVED BY ----

180 0 70%

RECEIVEDMAY 1 9 1993