

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC 064118	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Plains Petroleum Operating Company		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 415 W. Wall, Suite 1000, Midland, TX 79701		8. FARM OR LEASE NAME Eva E. Blinebry	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit G, 1860' FNL & 1980' FEL At top prod. interval reported below At total depth		9. WELL NO. 21	
14. PERMIT NO. _____		10. FIELD AND POOL, OR WILDCAT Langlie Mattix 7RVS QN	
DATE ISSUED 5-26/93		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec 34, T23S, R37E	
15. DATE SPUDDED 6-2-93		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 6-8-93		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 6-25-93		18. ELEVATIONS (DF, RKB, AT, GR, ETC.)* 3274' GR	
19. ELEV. CASINGHEAD 3274' GR		20. TOTAL DEPTH, MD & TVD 3703' TD	
21. PLUG BACK T.D., MD & TVD 3662' PBTD		22. IF MULTIPLE COMPL., HOW MANY* -	
23. INTERVALS DRILLED BY ROTARY TOOLS X		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Queen Penrose 3398' - 3559'	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CBL-CCL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, LB./FT.	
8-5/8"		24# J-55	
5-1/2"		15.5# J-55	
Depth Set (MD)		Hole Size	
376'		12-1/4"	
3703'		7-7/8"	
Cementing Record		Amount Pulled	
315 sx			
1250 sx			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
Top (MD)		Depth Set (MD)	
Bottom (MD)		Packer Set (MD)	
Sacks Cement*			
Screen (MD)			
31. PERFORATION RECORD (Interval, size and number) 3398' - 3559' (35 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		Depth Interval (MD)	
		Amount and Kind of Material Used	
		376'	
		3703'	
		Perfs	
		315 sx Class C	
		1250 sx Class H	
		3500 gal 15%HCl & 33520 50 Quality Foam	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
Date First Production 6-23-93		Sold	
Production Method (Flowing, gas lift, pumping—size and type of pump) Pumping		Well Status (Producing or shut-in) Producing	
Date of Test 7-9-93		Hours Tested 24	
Choke Size		Prod'n. for Test Period	
Flow. Tubing Press.		Oil—BBL.	
Casing Pressure		Gas—MCF.	
Calculated 24-Hour Rate		Water—BBL.	
Oil—BBL.		Oil Gravity-API (CORR.)	
Gas—MCF.		38.8	
Water—BBL.		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		TEST WITNESSED BY PPOC Personnel	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1049					
Salado	1208					
Yates	2748					
Burose	3395					