

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

10-664218

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

4 ROBBS, NEW MEXICO 88240

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Eva E. Blinebry

9. WELL NO.

#21

10. FIELD AND POOL, OR WILDCAT

Lanqlie Mattix TRVS ON -GB

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 34, T23S, R37E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Plains Petroleum Operating Company

3. ADDRESS OF OPERATOR

415 West Wall, Suite 1000, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit G, 1860' FNL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3274'

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

06-02-93 Mcgee Drilling Co. spud 12-1/4" hole. Ran 9 jts 8-5/8" 24# J-55 STC and 5 centralizers. Set and cemented at 376' w/215 sx Class 'C' + 2% CaCl<sub>2</sub>. Plug down @ 9:30 p.m. Steve Caffey w/BLM witnessed job. TOC @ 73' (23' below conductor). Ran 1" to 73' and cemented w/100 sx 'C' + 2% CaCl<sub>2</sub>. Circulated cmt to surface. WOC 7 hours. Test BOP to 1000 psi, held ok.

06-08-93 TD Depth 3703.54'. Ran 84 jts 5-1/2" 15.5# J-55 csg, set @ 3703.54. Ran 10 centralizers. Marker jt from 3299' to 3277'. Cemented w/1050 sx 35:65 Class H Poz, tailed in with 200 sx 50:50 Class H Poz, displaced with 2% KCl FW, PD @ 9:00 p.m. 6-8-93, circulated 125 sx cement to surface. WOC 1.5 hours.

*J. Lora*  
28 1993

18. I hereby certify that the foregoing is true and correct

SIGNED

*Thark A. Theberding*

TITLE

Petroleum Engineer

DATE

June 17, 1993

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED

NOV 17 1993

PROBATION  
OFFICE