State of New Mexico

Form C-103

Submit 3 copies to Appropriate District Office	Er , Minerals and Natural Res	sources Department	Revised 1-1-89
DISTRICT	OIL CONSERVATIO	N DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088		30-025-31999
DISTRICT II	Santa Fe New Mexico		5. Indicate Type of Lease
P.O. Box Drawer DD, Artesia, NM 8821	o Canta i o, itom merce		STATE FEE
DISTRICT III			6. State Oil / Gas Lease No. B-9613
1000 Rio Brazos Rd., Aztec, NM 87410	TICES AND REPORTS ON WELL		500.0
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
1. Type of Well: OIL GAS WELL WELL	OTHER WATER INJECT	TION	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		8. Well No. 139	
3. Address of Operator P.O. Box 310	9, Midland Texas 79702		9. Pool Name or Wildcat DOLLARHIDE TUBB DRINKARD
4. Well Location Unit Letter C:	420 Feet From The NORT	H Line and 1900	Feet From TheWESTLine
	Township 25-S Ra		
10. Elevation (Show whether DF, RKB, RT,GR, etc.) GR-3136', KB-3147'			
11. Check A	ppropriate Box to Indicate Nat	ure of Notice, Repor	t, or Other Data
	•	SI	JBSEQUENT REPORT OF:
NOTICE OF INTENTIC		Į.	☐ ALTERING CASING ☐
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OP	
TEMPORARILY ABANDON	CHANGE PLANS	CASING TEST AND CEME	
PULL OR ALTER CASING	П	OTHER:	COMPLETION
OTHER:		OTHER:	
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. TESTED CASING TO 3000# FOR 30 MINUTES 06-21-94. UNION RAN GR-CCL. TAGGED PBTD @ 6749'. PERFED W/ 4 JSPF: 6306-6318, 6323-6325, 6329-6332, 6336-6350, 6355-6358, 6362-6373, 6378-6393, 6396-6408, 6414-6421, 6444-6448, 6473-6477. 348 HOLES. MIRU SERVICE UNIT. DOWELL ACIDIZED WITH 6800 GAL 15% NEFE. 06-26-94. TIH W/ 2 3/8 TUBING AND PACKER. SET PACKER @ 6269'. TESTED PACKER TO 500# FOR 30 MINUTES 06-29-94. INJECTION RATE 250 BWPD @ 1250# 07-10-94. 			