



July 26, 1993

New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88240

Attention: Jerry Sexton

Re: Correction to Expansion of Waterflood WFX-646
Location of WDDU No. 139
Texaco Exploration and Production Inc.
West Dollarhide Drinkard Unit, Dollarhide Tubb-Drinkard
T-24/25-S, R-38-E, Lea County, New Mexico

Gentlemen:

Texaco Exploration and Production Inc. wishes to correct the location of West Dollarhide Drinkard Unit No. 139. The location listed on the order is Unit Letter C, Sec. 30, T-24-S, R-38-E. The correct location should be:

WDDU #139 - Unit Letter C, Section 5, T-25-S, R-38-E.

The location shown on the area of review maps is correct; No. 139 will be a replacement injection well for WDDU No. 78 which was plugged on 6-08-91. The staked footage location is still at 420 FNL and 1900 FWL. No additional wellbores are affected by the location correction since this part of the field was also covered by the WFX-621 area of review. If additional information is needed, please contact Robert McNaughton at 505-397-0428.

Yours very truly,

Terry L. Frazier
Hobbs Area Manager

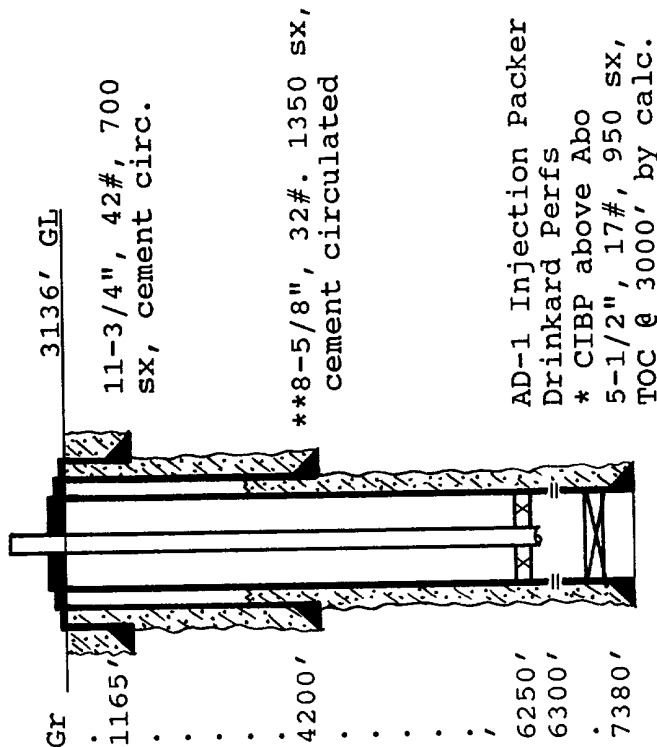
TLF:rtm

attachments

INJECTION WELL DATA SHEET

OPERATOR: Texaco Exploration & Production Inc WELL: West Dollarhide Drinkard Unit #139
 FOOTAGE LOCATION: 420 FNL, 1900 FWL Sec./Twn/Rng: Unit C, Sec 5, T-25-S, R-38-E
Redrill replacement for WDDU #78 P&A producer. Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at: 1165'
 Size 11-3/4, 42# Cemented with 700 sx.
 TOC surface ' determined by circulation
 Hole Size 14-3/4" Comp. Date _____
Intermediate casing: Set at: 4200'
 Size 8-5/8", 32# Cemented with 1350 sx.
 TOC surface ' determined by circulation
 Hole Size 11"
Production Casing: Set at: 7380'
 Size 5-1/2", 15.5&17# Cemented with 950 sx.
 TOC 3000+ ' determined by calculation
 Hole Size 7-7/8

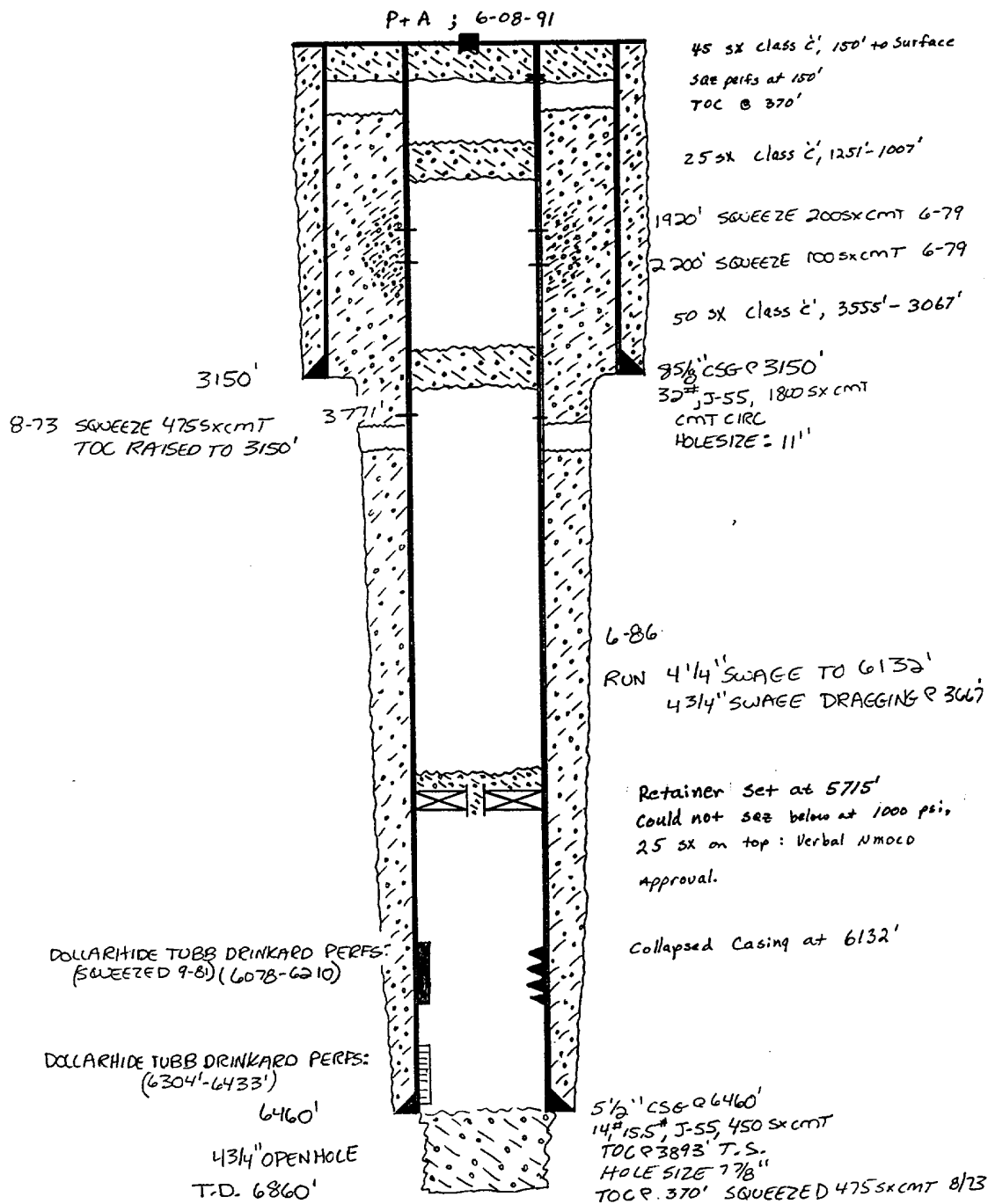
Approximate Injection Interval:

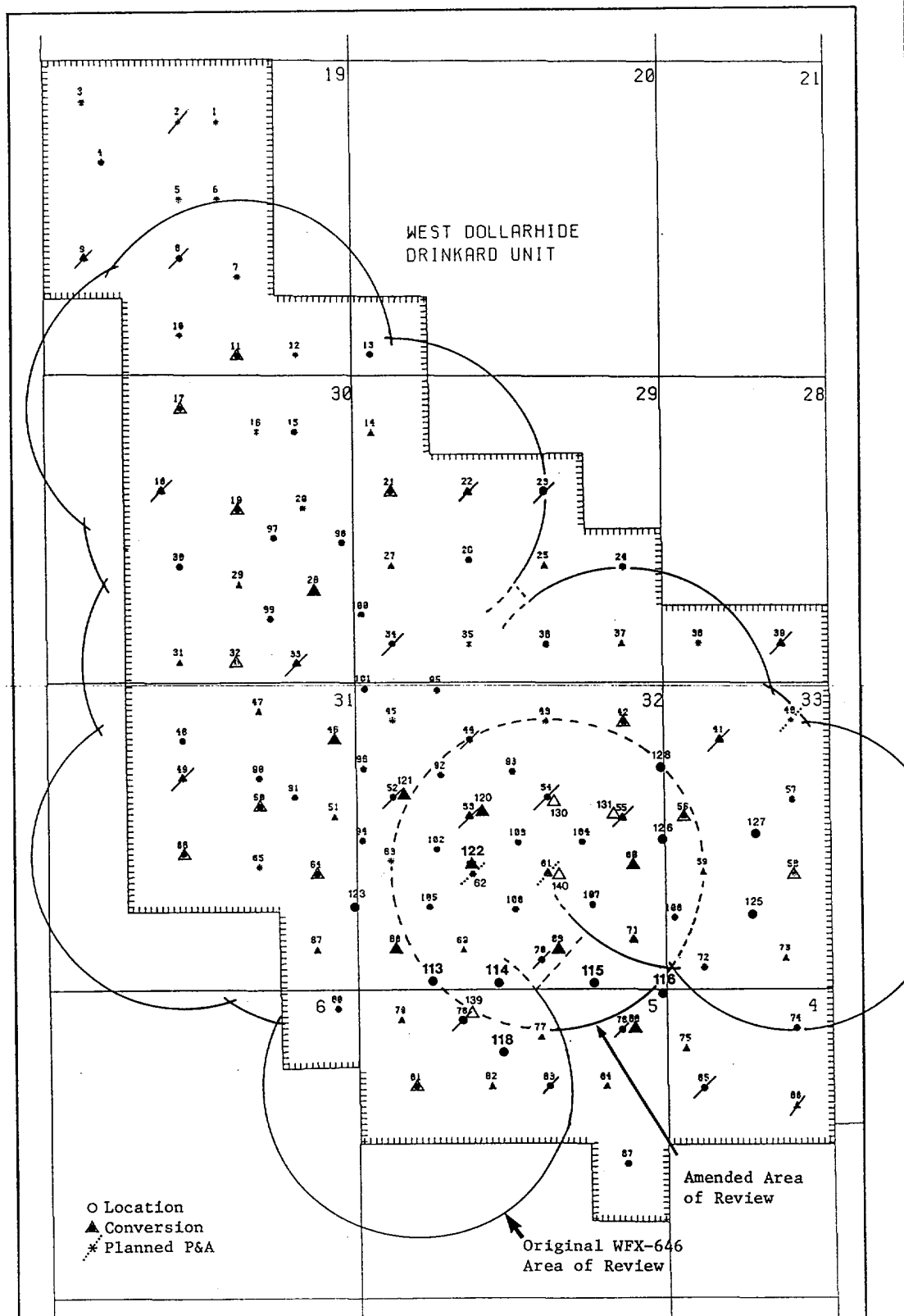
6300' to 6425' through: perforations
 Tubing: 2-3/8", 4.7#, J-55, IPC, 2000# WP

* Abo may be production tested

** If no Queen flow is encountered, the intermediate casing may not be run. The production casing weight may be up-graded and the cement will be circulated.

WEST DOLLARHIDE DRINKARD UNIT WELL NO-78
 UNIT LETTER C, 516 FM 1830' FWL, TSS, RZE
 KB 3144
 GL 3128





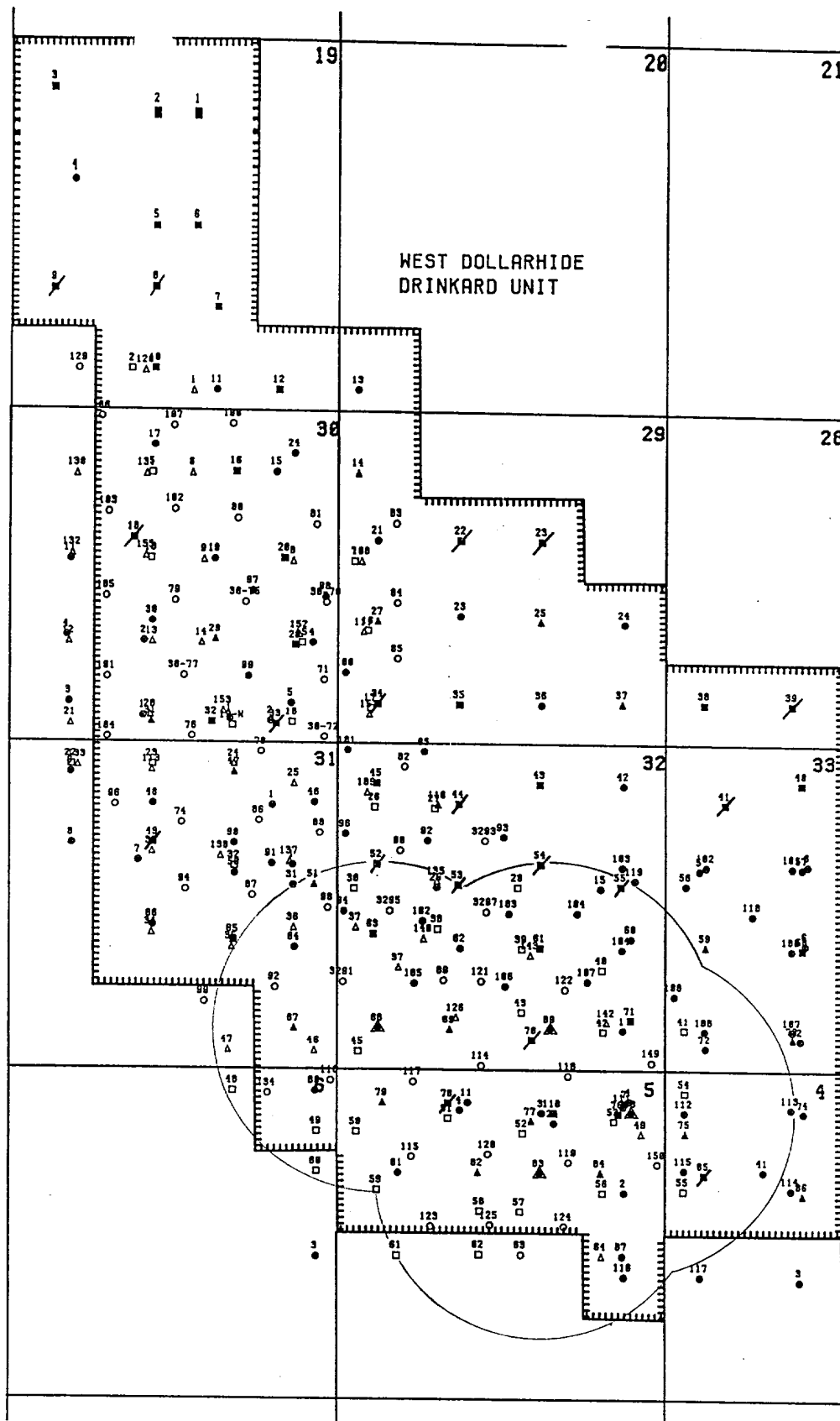
LEGEND

- DRINKARD PRODUCER
- ▲ DRINKARD INJECTOR
- * INAC/P&A

STATUTE MILES 0 1 2 3 4 5
FEET 0 1000 2000 3000 4000 5000

WFX - 646

TEXACO INC.		
HDBBS	NM	U.S.A.
WEST DOLLARHIDE DRINKARD UNIT		
WEST DOLLARHIDE FIELD		
BASEMAP		
LEA COUNTY, NEW MEXICO		
DATE 1-1-1988	BY C. E. SADLER	REV 3-NAT-91



LEGEND

- QUEEN PRODUCER
- △ QUEEN INJECTOR
- QUEEN INAC/P&A
- DRINKARD PRODUCER
- ▲ DRINKARD INJECTOR
- DRINKARD INAC/P&A
- + OTHER (DEEP)

WFX - 621 AREA of Review

TEXACO INC.		
H0883	NM	U.S.A.
WEST DOLLARHIDE DRINKARD UNIT		
WEST DOLLARHIDE FIELD		
BASEMAP		
LEA COUNTY, NEW MEXICO		
1"=1200'	C. E. SICKLER	6-207-81