

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-32021

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
194266

7. Lease Name or Unit Agreement Name:
Newman - State

8. Well No. 1

9. Pool name or Wildcat
Stateline - Ellenburger

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Rubicon Oil & Gas, LLC

3. Address of Operator
400 West Illinois - Suite 1130 - Midland, Texas 79701

4. Well Location

Unit Letter E : 1874 feet from the North line and 1874 feet from the West line

Section 32 Township 23-S Range 38-E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3296' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Began re-entry operations on 7-13-02. Cleaned out cement plugs to 12,130'.
2. Set 5-1/2", 17# casing at 12,130'. Cemented by Halliburton. 1st stage 575 sx Interfill "H" followed by 150 sx "H". Second stage 700 sx Interfill "C" followed by 200 sx Premium Plus. CBL showed TOC @ 7880' and 2850' respectively.
3. Set Whipstock at 11,856'. Milled window in casing top of window 11,846'; base of window @ 11,854'. KOP 11,850'.
4. Drilled 4-3/4" lateral from KOP of 11,850' to 12,538' MD; 12,003' TVD.
5. DST of lateral open hole tested tight. No recovery of oil, gas or water.
6. Plan to drill second lateral to East of surface location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darol K. Ramey TITLE Agent DATE 8-10-02

Type or print name Darol K. Ramey

Telephone No. 915/687-1192

(This space for State use)

APPROVED BY _____ TITLE _____ DATE AUG 12 2002

ORIGINAL FILED BY
PAUL F. KAUF
PETROLEUM ENGINEER