Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-32021

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.
A-2614

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [ ] DRY [X] OTHER

b. Type of Completion: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name
NEWMAN STATE

2. Name of Operator
Marathon Oil Company

8. Well No.
1

3. Address of Operator
P.O. BOX 552, MIDLAND, TEXAS, 79702

9. Pool name or Wildcat
STATELINE ELLENBURGER

4. Well Location
Unit Letter F : 1874 Feet From The NORTH Line and 1874 Feet From The WEST Line

Section 32 Township 23-S Range 38E NMPM LEA County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
6-19-93	8-16-93	D&A	3305'GL; 3323'KK	3304'

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
12,500'	D&A			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name
NONE

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
SONIC/DLL/MICROSFL/GR/CAL;12486-9250';SPECTRAL GR/NDEN/CAL 12500-9250

22. Was Well Cored
SIDEWALL CORES

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	450'	17-1/2"	500 SX "C"	-0-
8-5/8"	32	3558'	12-1/4"	1850 SX LITE, 250 SX "C"	-0-

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature W. J. Duncan Printed Name C.E. YOUNG Title ADV. DRLG ENGR. Date 10-12-93

C-10

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1490	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 8103'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2960'	T. Miss 8446'	T. Cliff House	T. Leadville
T. 7 Rivers 3284'	T. Devonian 9307'	T. Menefee	T. Madison
T. Queen 3908'	T. Silurian 10,484'	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya 10,732'	T. Mancos	T. McCracken
T. San Andres 4492'	T. Simpson 11,077'	T. Gallup	T. Ignacio Otzte
T. Glorieta 5709'	T. McKee 11,452'	Base Greenhorn	T. Granite
T. Paddock 5729'	T. Ellenburger 11,877'	T. Dakota	T.
T. Blinebry 6154'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6711'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6750'	T. Bone Springs	T. Entrada	T.
T. Abo 7225'	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 7490' to 7610' No. 3, from ..... to .....

No. 2, from 11,877' to 12,216' No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	1490	1490	RED BEDS
1490	2960	1470	ANHYDRITE & SALT
2960	3284	324	SANDSTONE
3284	3908	624	DOLOMITE & SHALE
3908	4492	584	SANDSTONE & DOLOMITE
4492	5709	1217	DOLOMITE
5709	5729	20	SANDSTONE
5729	6154	425	DOLOMITE
6154	6711	557	Dolomite
6711	6750	39	Sandstone
6750	7225	475	Dolomite
7225	8103	878	Dolomite & Shale
8103	8446	343	Limestone & Shale
8946	8918	472	Limestone
8918	9307	389	SHALE
9307	10484	1177	LIMESTONE & DOLOMITE
10484	10732	248	DOLOMITE
10732	11077	345	DOLOMITE & CHERT
11077	11240	163	LIMESTONE & SHALE
11240	11452	212	SHALE & SANDSTONE
11452	11606	154	SANDSTONE
11606	11796	190	SHALE & SANDSTONE
11796	11877	81	Limestone
11877	TD	623	Dolomite