

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-32021

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
NEWMAN STATE

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Marathon Oil Company

8. Well No.
1

3. Address of Operator
P.O. Box 552 Midland, Tx. 79702

9. Pool name or Wildcat
STATELINE ELLENBURGER

4. Well Location
Unit Letter F : 1874 Feet From The NORTH Line and 1874 Feet From The WEST Line

Section 32 Township 23S Range 38E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3305'GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU EXETER #65 & SPUD 17-1/2" HOLE @ 12:00 HRS 6-19-93. DRLD TO 450". RAN 11 JTS 13-3/8" H-40 48# STC CSG. TX PATTERN SHOE @ 449', INSERT @ 409'. CMT'D W/ 500 SX CLASS "C" W/ 2% CACL2 + 1/4 PPS CELLOFLAKE. PLUG DOWN @ 2300 HRS 6-19-93. CIRC'D 100 SX TO SURF. WOC 4 HRS, CUT CSG & WELD ON 13-5/8" 3M SOW CSG HEAD. N/U 13-5/8" 3M DUAL RAM, ANNULAR & CHOKE MANIFOLD. TESTED BOPE TO 250/1000 PSI. TIH W/ 12-1/4" BIT, TAGGED CMT @ 395'. TOTAL WOC - 18 HRS. TESTED CSG TO 1000 PSI. DRLD CMT TO 426', TESTED CSG TO 1000 PSI. DRLD CMT TO 450'. RESUMED DRLG FORM. W/ 12-1/4" BIT. DRLD 12-1/4" HOLE TO 3500'. RAN 80 JTS 8-5/8" 32# K-55 STC NEW CSG. FLOAT SHOE @ 3499', FLOAT COLLAR @ 3456'. MIXED & PUMPED 1850 SX HOWCO LITE, 9 PPS NACL, 1/4 PPS FLOCELE (WT 12.7, YIELD 1.97 CF/SK). TAILED IN W/ 250 SX CLASS "C" W/ 2% CACL2 (WT 14.8 PPG, 1.32 CF/SK). PLUG DOWN 11:00 HRS 6-25-93. CIRC'D 150 SX TO SURF. SET SLIPS W/ 35,000#. WOC, CUT CSG & N/U 13-5/8" 3M X 11" 3M SEAL ASSY & TESTED TO 1000#. N/U 13-5/8" 5M SHAFFER DUAL RAM & ROTATING HEAD & ANNULAR PREVENTER. TESTED RAMS, CHOKE MANIFOLD, STACK VALVES, CHOKE LINES & SURF LINES TO 3000#. TIH W/ BHA & TAG CMT @ 3350'. TOTAL WOC 18 HRS. TEST CSG TO 1000#. DRILL SHOE JT TO 3480' & TEST TO 1000#. DRILL SHOE TO 3500' & RESUME DRLG FORM. W/ 7-7/8" BIT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W. J. Pearce for CTP

TITLE DRILLING SUPERINTENDENT

DATE 7-06-93

TYPE OR PRINT NAME CECIL T. PEARCE

TELEPHONE NO. 915-682-1626

(This space for State Use)
ORIGINAL SIGNED BY PERCY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 12 1993