

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30 025 32022
5. Indicate Type of Lease STATE ☒ FEB ☐
6. State Oil & Gas Lease No. B-8580-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name RHODES YATES UNIT	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESER ☐ OTHER _____		8. Well No. 17	
2. Name of Operator TEXACO EXPLORATION AND PRODUCTION INC.		9. Pool name or Wildcat RHODES YATES SEVEN RIVERS	
3. Address of Operator P. O. Box 3109, Midland, Texas 79702			
4. Well Location Unit Letter <u>D</u> : <u>1302</u> Feet From The <u>NORTH</u> Line and <u>46</u> Feet From The <u>WEST</u> Line Section <u>27</u> Township <u>26-SOUTH</u> Range <u>37-EAST</u> NMPM LEA County			
10. Date Spudded 09-30-93	11. Date T.D. Reached 10-04-93	12. Date Compl. (Ready to Prod.) 10-17-93	13. Elevations (DF & RKB, RT, GR, etc.) GR-2973', KB-2984'
14. Elev. Casinghead 2973'			
15. Total Depth 3450'	16. Plug Back T.D. 3361'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0'-3450'
19. Producing Interval(s), of this completion - Top, Bottom, Name 3238' - 3264': SEVEN RIVERS			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-CNL-LDT-CAL, GR-SONIC			22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1155'	12 1/4	650 SX CL.C, CIRC 135 SX	
5 1/2	15.5#	3450'	7 7/8	800 SX CL.H, CIRC 37 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3185'	

26. Perforation record (interval, size, and number) 3238' - 3264', 4 JSPF, 106 HOLES				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				3238' - 3264'	PUMPED 2500 GAL 2% KCL, FRAC
					w/ 23000 GAL XLG & 55000# 12/20
					SAND.

28. PRODUCTION							
Date First Production 10-19-93		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 2.5 x 1/75 x 20				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 10-21-93	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 86	Gas - MCF 18	Water - Bbl. 190	Gas - Oil Ratio 209
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 36.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By DON CULPEPPER
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30. List Attachments DEVIATION SURVEY
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>C. P. Basham / CWH</u>	Printed Name <u>C. P. BASHAM</u>	Title <u>DRILLING OPER. MGR</u>	Date <u>10-22-93</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt 2810 _____
 T. Yates 2950 _____
 T. 7 Rivers 3284 _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3238 to 3264
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1158	1158	SANDSTONE, SHALE				
1158	1387	229	ANHYDRITE, SALT, SHALE				
1387	2810	1423	SALT, ANHYDRITE, SHALE				
2810	2950	140	ANHYDRITE, DOLOMITE, SAND				
2950	3284	334	SANDSTONE, ANHYDRITE, DOLO				
3228	3450	166	DOLOMITE, SANDSTONE, ANHY				