

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-32022

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-8580-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
RHODES YATES UNIT

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
17

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

9. Pool name or Wildcat
RHODES YATES SEVEN RIVERS

3. Address of Operator
P. O. Box 3109 Midland, Texas 79702

4. Well Location
Unit Letter D : 1302 Feet From The NORTH Line and 46 Feet From The WEST Line

Section 27 Township 26-SOUTH Range 37-EAST NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR-2973', KB-2984'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- | | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <u>COMPLETION</u> <input checked="" type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- TIH WITH SLICK LINE AND TAGGED PBTD @ 3361'. TESTED CASING TO 3000# FOR 30 MINUTES 10-08-93.
- HLS PERFD: 3238' TO 3264'. 4 JSPF, 104 HOLES.
- DOWELL PUMPED 2500 GAL OF 2% KCL. FRACED WITH 23000 GAL XLG 2% KCL AND 55000# OF 12/20 SAND. 10-15-93.
- TIH WITH TUBING, PUMP AND RODS. SEATING NIPPLE @ 3185'.
- PUMPED 72 BO, 198 BLW, AND 29 MCF IN 24 HOURS 10-20-93.
- TESTING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham /cwt TITLE DRILLING OPERATIONS MANAGER DATE 10-21-93

TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 25 1993

CONDITIONS OF APPROVAL, IF ANY: