

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM2244
2. Name of Operator Samedan Oil Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 12600 Northborough, #250, Houston, Texas 77067	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2310 FSL & 1803 FWL Sec 12, T 23S, R 37E	8. Well Name and No. Sarah B #2
	9. API Well No. 30-025-32052
	10. Field and Pool, or Exploratory Area Cline
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Down Hole Commingling</u>
	DHC-1127
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Down Hole Commingling the Cline Tubb Assoc (12440) Pool
Cline Lower Paddock-Blinebry (12411) Pool

- 2/29/96 TOH w/Short String of 2 1/16 tbg.
- 3/01/96 Release Plug in Loc Set Pkr on long string.
- 3/02/96 Acidize Tubb perms 6130' - 6190' w/3000 gals of 15% NEFE HCL acid
- 3/05/96 Release packer and reset @ 5805'.
- 3/07/96 Acidize Blinebry perms 5642' - 5681' w/4000 gals 15% NEFE HCL acid & 1000 gal Xylene.
- 3/08/96 TOH w/packer, plug and work string.
- 3/09/96 Run 188 jts of 2 1/16" tbg set @ 6153. Run rods and pump and return to production.

Producing from Lower Paddock-Blinebry (5642'-5681') and Tubb Assoc (6130'-6190') PBDT @ 6195

4. I hereby certify that the foregoing is true and correct

Signed Judy Kronhewer Title Div Production Clerk Date 4/18/96

(This space for Federal or State office use)

Approved by FOR RECORD ONLY Title _____ Date _____

Conditions of approval, if any: