· · •			N.M. OIL CONS. C	07416	510 L	•				
Form 3160-5 (June 1990)	UNITED S DEPARTMENT OF BUREAU OF LAND		BOUGET BURGAU NO. 1004-0135 Expires: March 31, 1993							
				3.	5. Lease Designation and Serial No. NM2244					
Do not use this form	UNDRY NOTICES AND for proposals to drill or to "APPLICATION FOR PER	o deépen or reent	ry to a different reser	voir.	If Indian, Allottee or Tribe Nat	 me				
1. Type of Well	SUBMIT IN TI	RIPLICATE		1.	If Unit or CA, Agreement Des	ignation				
Oil Gas [Well Well [Other			8. V	Well Name and No.					
2. Name of Operator Samedan 0il Co					Sarah B #2 -					
3. Address and Telephone No.					9. API Well No. 30-025-32052					
12600 Northboroug	gh, #250, Houston, To			1	10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, S	ec., T., R., M., or Survey Description)	· <u> </u>			Cline-Tubb (Associated)Po					
2310 FSL & 1803 F	WL, Sec 12, T-235, 1	R-37E		11.	County or Parish, State					
				L	ea County					
12. CHECK AP	PROPRIATE BOX(s) TO	INDICATE NATU	IRE OF NOTICE, RE	PORT, C	OR OTHER DATA					
TYPE OF SU	BMISSION		TYPE OF ACT	ION						
Notice of Int	cni	Abandonm	ent		Change of Plans					
Subsequent R				Ľ	New Construction Non-Routine Fracturing Water Shut-Off					
		Casing Rep								
Final Abando	nament Notice	Altering C	•	Ę	Conversion to Injection					
		QLI Other <u>Re (</u>	lasify Well		Dispose Water (Note: Report results of multiple completion on Well					
13. Describe Proposed or Complete	ed Operations (Clearly state all pertinent and measured and true vertical depths	details, and give pertinent d	ates, including estimated date of	Co starting any pr	explotion or Recompletion Report and roposed work. If well is direction	Log form.)				
Reclasify The a that was establ	bove mentioned well ished in Order #R-5		in the Cline-Tu	ıbb (As:	sociated) Pool					
					JUN 27 1 CARLA AREA LA	2 (1) (1)				
						EIVE				
	Ala	<u>_</u>			5 M	דו				
		25 500								
14. I hereby consisty that the force Signed	inte is true and correct		oduction Clerk	<u></u>	Date <u>06/24/94</u>					
(This spect for Federal or Sta	te office use)									
Approved by Conditions of approval, if any		Title			Detc					

Tide 18 U.S.C. Soction 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I PO Box 1998, Hobbs, NM 82241-1998 District II PO Drawer DD, Artesia, NM 88211-9719 District III 1009 Rio Brazos Rd., Aztoc, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

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State of New Mexico Eastry, Minerala & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Number				¹ Pool Code			Pool Name							
30-025	-32052		12	12440 Cline-Tubb (#				ssociated)	Poo1					
* Property 009902	Code	Sara	ih B	* Property Name						• Well Number 2				
'OCRID	No.	1			' Ope	trator Na			<u> </u>					
020153		Samed	lan Oil	Corpor						.	* Elevation			
		·					cation				3302			
UL or lot so.	Section	Township	Range	Let Ida	Feet from t		orth/South Lac	1		_				
К	12	235	37E		2310		-	Fost from the	East/West	t Ene	County			
		<u> </u>	1	tom II-l			South	1803	West		Lea			
UL or lot no.	Section	Townstin	BOL				ufferent Fr	om Surface						
	Jecupa	Township	Range	Let Ida	Feet from th	he N	orth/South Lac	Fost from the	East/West	lier	County			
Dedicar 1 Acr	es 13 Joint	or Infill ¹⁴ (Consolidatio	e Code 14 0	rder No.			<u> </u>			ſ.			
80					R-5353-N									
NO ALLOV	VABLE V	WILL BE A	SSIGNE	D ТО ТН	S COMPLE	ETION		INTERESTS H	AVC DEE					
		ORA	NON-ST	ANDARD	UNIT HAS	BEEN	APPROVED	BY THE DIVI	SION	N CON	SOLIDATED			
6				1		•		17 OPER	ATOP	CEDT	TFICATION			
								I hereby certi	ly that the inte		IFICATION			
								true and comp	Nete to the be	st of my l	nowledge and belie			
								f.						
									/					
									A.					
				1		+		- Juli	<u>s M</u>	ron	dury			
								Judy	/ Throneb	errv				
				1		1		Printed Name			<u>`</u>			
									Div Production Clerk					
								Title 06/24/94						
				1				00/24,	/94					
				<u> </u>		+								
/8/	03 ⊥	0	:					"SURVE	EYOR C	ERTI	FICATION			
								I hereby certify	that the well	location :	throw on this star			
								me or under my	n ficial notes of supervision.	f actual s and shas	wvers made by the same is one			
								and correct to t	he best of my	belief.				
								<u>Ju</u>	E 6 1	993				
								Date of Survey						
								Signature and Se	al of Professi	ional Suri	reyer.			
		9/E						1						
	1	6				4					1			
		23				1								
		23												
		23						93-11-	1111 \$					

During geas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division. Gas volutines must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60. Report casting pressure in lieu of tubing pressure for any well producing through casing. (See Rule 301, Rule 1116 & appropriate pool rules.)	Instruction s:		* Reclasify To Gas Well		009902 Sarah B	LEASE NAME	Address 2600 Northborough, #250,	Operator 020153 Samedan Oil Corporation		P.O. Drawcar DD, Anesia, NM 88210 DISTRICT III 1000 Rio Barazos Rd., Aziec, NM 87410		Submit 2 co pries to Appropriate District Office. DISTRICT 1		
priate J	CF mea	hall be provide the provide the provident of the providen					2	NO.	Houston,	ation				
n looc	sured a	perator					~	с	1					
Jles.)	ar a pro any wo	d at a i				_	12	LOCATION S T	Texas				0	ы
-	ssure l ssure l	rate not					23S	NOL L	77067				IL C	nergy,
a	by the L base of lucing t	excee to tak					37E	ת	7	12,	G,	Santa	ÖZ	Mine
	ding the top e advantage (Division, 15.025 psia through casin	ing the top used vantage o				06/18/94	DATE OF TEST		Pool 12440 Cline-Tubb	GAS - OIL RATIO TE	P.O. Box 2088 Santa Fe, New Mexico 87504-2088	OIL CONSERVATION DIVISION	State of New Mexico Energy, Minerals and Natural Resources Department	
ų	and a	nit all f this 2					רד	STATUS	TYPE OF TEST - (X)	-Tubl	RAT	30x 20 1exico	ATT	Vew N
	lemperat	owable f S percer					12/74	CHOKE	×"		IO TI)88 9 8750-	NON I	Aesourc
	ure of 60°	or the pool in It tolerance in					1200	TBG. PRESS	Scheduled	(Associated)	EST	1 -2088	DIVIS	es Depar
Date		-						DAILY ALLOW- ABLE) Pool			NOI	tment
3	123	July	I hereby certify that the above information complete to the best of my knowledge and belief				24	HOURS	0					
	hronel	À	rufy the				6	PF WATER BBLS.	Completion					
	Throneberry, we and uide /94	houlden	of my kn	<u></u>			40.9	PROD. DURING TEST A GRAV. OIL BBLS.		County				
	Div Pro d 713	lu	ove in					NG TES OL BBLS		Lea				
Tele		t w	formation		···· , , ,		571	T GAS MCF	Special				Rev	Fon
Telephone No,	Clerk 876-6150		n is true and					GAS - OIL PATIO CU.FT/BBL					Kevised 1/1/09	Form C-116