

Submit 3 Copies to  
Appropriate Dist. Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Revised 1-1-89

INSTRUCTIONS ON REVERSE  
SIDE

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

This form is not to be used for  
reporting packer leakage tests in  
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		Samedan Oil Corporation			Lease		Sarah B		Well No.		2	
Location of Well	Unit	Sec.	Twp	Rge	County		Lea					
	K	12	23S	37E								
	Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)		Choke Size				
Upper Compl	Cline Lower Paddock/Blinebry			Oil	Pumping	Tbg						
Lower Compl	Cline - Tubb			Oil	Flowing	Tbg						

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 A.M. 05/04/94

Well opened at (hour, date): 8:00 A.M. 05/05/94	Upper Completion	Lower Completion
	X	
Indicate by ( X ) the zone producing.....	20	1525
Pressure at beginning of test.....	Yes	Yes
Stabilized? (Yes or No).....	20	1550
Maximum pressure during test.....	20	1525
Minimum pressure during test.....	20	1550
Pressure at conclusion of test.....	0	25
Pressure change during test (Maximum minus Minimum).....	0	Increase
Was pressure change an increase or a decrease?.....	Total Time On Production 24 hrs	
Well closed at (hour, date): 8:00 a.m. 05/06/94		
Oil Production	Gas Production	
During Test: 21 bbls; Grav.	During Test 80	MCF; GOR 3810

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 a.m. 05/ 07/94

Indicate by ( X ) the zone producing.....	Upper Completion	Lower Completion
		X
Pressure at beginning of test.....	255	1600
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	255	1600
Minimum pressure during test.....	255	1000
Pressure at conclusion of test.....	255	1000
Pressure change during test (Maximum minus Minimum).....	0	600
Was pressure change an increase or a decrease?.....	0	Decrease
Well closed at (hour, date): 9:00 a.m. 05/08/94	Total time on Production 24 hrs	
Oil production	Gas Production	
During Test: 11 bbls; Grav.	During Test 782	MCF; GOR 71,091

Remarks

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true  
and completed to the best of my knowledge

Samedan Oil Corporation

Operator

Signature

Judy Throneberry , Div Prod Clerk

Printed Name

05/20/94

Title

713-876-6150

OIL CONSERVATION DIVISION

Date Approved

By

Title

RECEIVED

MAY 23 1994

PRISONERS  
OFFICE

SUNDAY

9 NOON 3 6 PM 9 MIDNIGHT 3 AM 6

MONDAY  
9 NOON 3 6 PM 9 MIDNIGHT 3 AM 6

TUESDAY  
AM 6 9 NOON 3 6 PM 9 MIDNIGHT 3 AM 6

WEDNESDAY  
9 NOON 3 6 PM 9 MIDNIGHT 3 AM 6

THURSDAY  
9 NOON 3 6 PM 9 MIDNIGHT 3 AM 6

FRIDAY  
9 NOON 3 6 PM 9 MIDNIGHT 3 AM 6

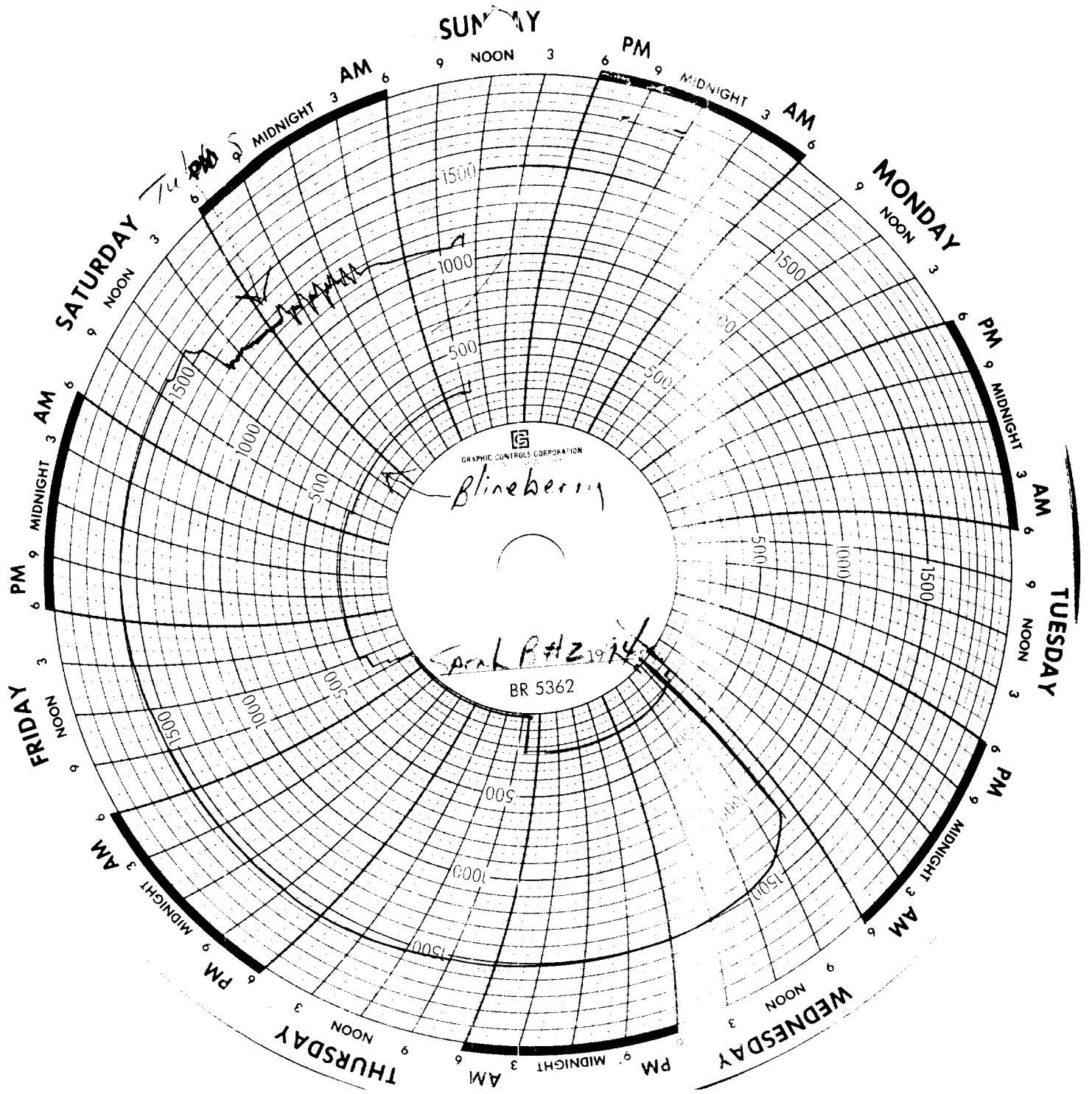
SATURDAY  
9 NOON 3 6 PM 9 MIDNIGHT 3 AM 6

GRAPHIC CONTROLS CORPORATION

Blieberry

Serial P#2 1974

BR 5362



Red - Canal R #2 Blinberry 1  
Blue - Canal B #2 Tubbs  
MAY 4 - Both Zones Shut in  
MAY 5 - #2 Blinberry Shut in open  
#2 Tubbs  
MAY 6 - #2 Blinberry Shut in  
#2 Tubbs  
MAY 7 - #2 Blinberry Shut in  
#2 Tubbs open  
Test Run From MAY 4 to MAY 8