STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING

ANITA LOCKWOOD CABINET SECRETARY

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POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 1505) 827-5800

COMMINGLING ORDER PC-847

Samedan Oil Corporation 10 Desta Drive, Suite 240 East Midland, TX 79705

Attention: Judy Throneberry

LEASE NAME:

Sarah "B" Lease Well Nos. 1 and 2

DESCRIPTION:

SE/4 SE/4 of Section 11 and NE/4 SW/4 of Section 12, Township 23 South,

Range 37 East, NMPM, Lea County, New Mexico.

The above-named company is hereby authorized to commingle Cline Tubb and Blinebry Oil & Gas Pool production in a common tank battery and to determine the production from each pool by well tests. (If this method is to be authorized, all commingled production must be of marginal nature; further, the operator shall notify the Santa Fe office of the Division in the event any well in the commingled battery becomes capable of top allowable production, at which time the Division will amend this order or take such other action as may be appropriate.

FURTHER: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

REMARKS: The commingled production shall be stored in a tank battery facility located in Unit Letter P of Section 11, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico.

DONE at Santa Fe, New Mexico, on this 23rd day of September, 1993.

WILLIAM J. LEMAY.

Director

cc: Oil Conservation Division- Hobbs

US Bureau of Land Management - Carlsbad

OPERATOR'S CC

Form 3160-5 Tune 1990)	UNITED STATE department of the I bureau of land man	NTERIOR , 9 1000	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5 Lease Designation and Serial No.
Do not use this f	SUNDRY NOTICES AND REPO form for proposals to drill or to deep Use "APPLICATION FOR PERMIT—	pen or reentry to a different reservoir.	NM 2244 6. If Indian, Aliottee or Tribe Name
	SUBMIT IN TRIPLIC		7. If Unit or CA, Agreement Designation
Type of Well Oil Well Gas Well Name of Operator	Other		8. Well Name and No. Sarah B #2
Address and Telephone		9705 (915) 684-8491	9 API Well: No 30-025-32178 10 Field and Pool, or Exploratory Area
4 Location of Well (Foot	. Ste. 240E, Midland, TX 7 age. Sec. T R. M. or Survey Descriptions 1653 FWL Sec. 12, T-23-S, R		Cline/Tubb The County or Parish, State Lea
: CHECK	APPROPRIATE BOX(s) TO INDI	CATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE O	FSUBMISSION	TYPE OF ACTION	
	e of Intent : :	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing
- Final	Abandonment Notice	Casing Repair Altering Casing X Other Surface Commingle	Water Shut-Off Conversion to Injection Dispose Water Note Record results of multiple completion or, West Completion or Recompletion Report and Log form:
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Signed (This space for Feet	1/1/ 1/1 / h m m / 1/1/1/1/1	Division Production Clerk	Date 9/3/93
Approved by Conditions of appro	e de la compania de La compania de la co	willfully to make to any department or agency of the Unit	ted States any faise, fictitious or fraudulent statement

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Exception to Rule 303-A Surface Commingling of the Sarah B. Lease, Fed Lease #NM2244 Sec 11, T-23-S, R-37-E, Lea County

Samedan is requesting permission to surface commingle the Tubb Pool and the Blinebry Pool in the Cline field at the tank battery located at the Sarah B Well #1, Sec 11, T-23-S, R-37-E, Lea County.

At the present time two wells, Sarah B #1 and Sarah B #2, are producing from the Tubb zone into the battery. Plans are being made for duel completions on both wells from the Blinebry zone and the Tubb zones.

- 1. Samedan owns and operates 100% of the Sarah B. Lease
- 2. Tubb Zone: Daily production = 85 bbls oil Gravity @ 60 = 33.8. Sulfur = .389 Value = \$16.25 per bbl for sweet crude

Blinebry Zone: Daily Production = 70 bbls oil (estimate) Gravity @ 60 = 40.0 (representative) Value = \$16.35 per bbls for sweet crude

Commingled oil: Expected gravity = 37.0 Sweet Crude Expected value = \$16.31 per bbl.

3. The actual commercial value of the commingled production will be equal to the sum of the values of the production from each common source of supply.

Please find attached a schematic diagram of the battery installation and plats showing well locations.

abmit to Appropriate istrict Office tate Lease - 4 copies ce Lease - 3 copies

State of New Mexico

Form C-102 Energy, Minerals and Natural Resources Department AMEDAN OF CORP

OIL CONSERVATION DIVISION

RECEIVED

ISTRICT ! O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

MAR 8 1993

STRICT II
D. Drawer DD. Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT MIDLAND OFFICE

ISTRICT III 100 Rio Brazos Rd., Aztec, NM 87410

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State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

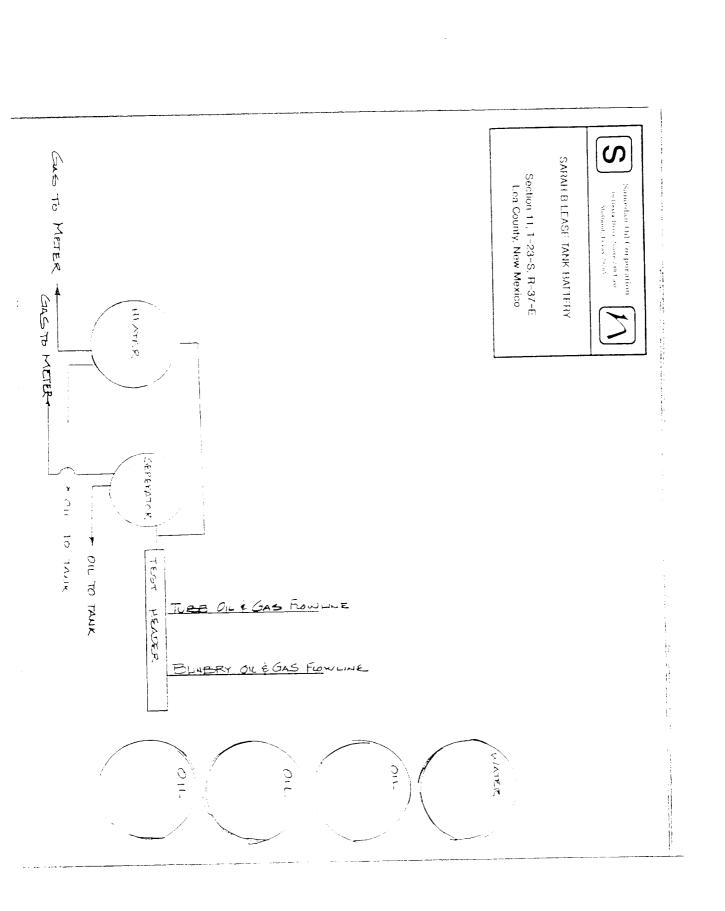
ISTRICT | 2. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

ISTRICT II D. Drawer DD. Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

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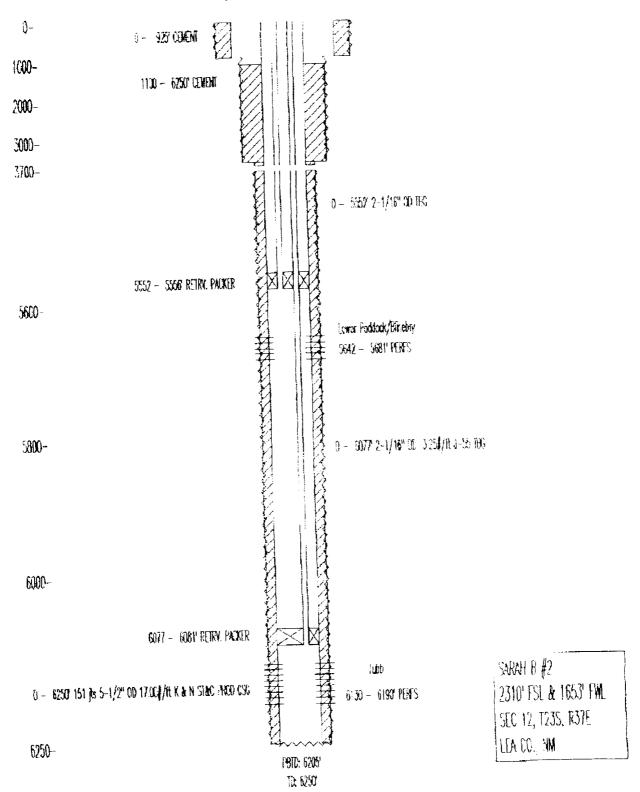
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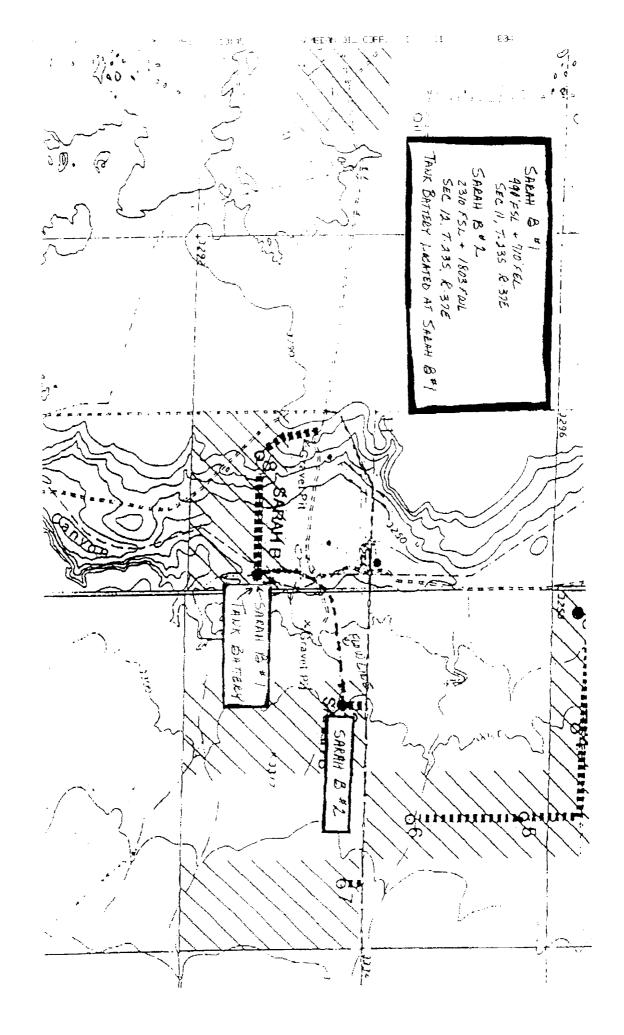
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- The actual commercial value of the commingled production will be equal to the sum of the values of the production from each common source of supply.
- The determining allocation of production for the subject 4. pools will be by well tests.

Please find attached a schematic diagram of the battery installation, plats showing well locations, and a well schematic of the producting strings.

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