

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

**I.**

|  |  |   |                                     |
|--|--|---|-------------------------------------|
| Operator<br>Samedan Oil Corporation                        |  | Well API No.<br>30-025-32052  |                                     |
| Address<br>12,600 Northborough, #250, Houston, Texas 77067 |  |   |                                     |
| Reason(s) for Filing (Check proper box)                    |  |   |                                     |
| New Well <input type="checkbox"/>                          |  | Change in Transporter of: <input type="checkbox"/> Other (Please explain) |                                     |
| Recompletion <input type="checkbox"/>                      |  | Oil <input checked="" type="checkbox"/>                                   | Dry Gas <input type="checkbox"/>    |
| Change in Operator <input type="checkbox"/>                |  | Casinghead Gas <input type="checkbox"/>                                   | Condensate <input type="checkbox"/> |

If change of operator give name  
and address of previous

**II. DESCRIPTION OF WELL AND LEASE**

|  |               |  |  |                     |
|--|---------------|--|--|---------------------|
| Lease Name<br>SARAH B  | Well No.<br>2 | Pool Name, Including Formation<br>Cline TUBB | Kind of Lease<br>State, Federal or Fee FED | Lease No.<br>NM2244 |
| Location<br>Unit Letter K : 2310 Feet From The SOUTH Line and 1803 Feet From The WEST Line<br>Section 12 Township 23-S Range 37-E ,NMPM, LEA |               |  |  |                     |

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

|  |  |            |              |              |                                   |                   |
|--|--|------------|--------------|--------------|-----------------------------------|-------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent.)<br>Texas New Mexico Pipeline<br>Po Box 2528, Hobbs, New Mexico 88240 |            |              |              |                                   |                   |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent.)<br>WARREN PETROLEUM<br>PO BOX 1909, EUNICE, NM 88231                 |            |              |              |                                   |                   |
| If well produces oil or liquids,<br>give location of tanks.  | Unit<br>P  | Sec.<br>11 | Twp.<br>23-S | Rge.<br>37-E | Is gas actually connected?<br>Yes | When?<br>09/22/93 |

If this production is commingled with that from any other lease or pool, give commingling order PC-847

**IV. COMPLETION DATA**

|  |   |                         |           |   |              |        |           |            |            |
|--|---|-------------------------|-----------|---|--------------|--------|-----------|------------|------------|
| Designate Type of Completion - (X)             |   | Oil Well                | Gas Well  | New Well                                | Workover     | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded<br>06/27/1993                     | Date Compl. Ready to Prod.<br>09/21/1993            | Total Depth<br>6250'    |           | P.B.T.D.<br>6205' - Loc Set Pkr @ 6081' |              |        |           |            |            |
| Elevations (DF, RKB, RT, GR, etc.)<br>3988' GL | Name of Producing Formation<br>LWR PADDOCK/BLINEBRY | Top Oil/Gas Pay<br>5642 |           | Tubing Depth<br>PRODUCING THROUGH CSG   |              |        |           |            |            |
| Perforations<br>5642' - 5681' - 27 HOLES       |   |                         |           | Depth Casing Shoe<br>6250'              |              |        |           |            |            |
| <b>TUBING, CASING AND CEMENTING RECORD</b>     |   |                         |           |   |              |        |           |            |            |
| HOLE SIZE                                      | CASING & TUBING SIZE                                |                         | DEPTH SET |   | SACKS CEMENT |        |           |            |            |
|  |   |                         |           |   |              |        |           |            |            |
|  |   |                         |           |   |              |        |           |            |            |
|  |   |                         |           |   |              |        |           |            |            |
|  |   |                         |           |   |              |        |           |            |            |

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

|  |                 |   |            |
|--|-----------------|---|------------|
| Date First New Oil Run to Tank<br>09/21/1993 | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                               | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test                     | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

**GAS WELL**

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

**VI. OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

|                               |                           |
|-------------------------------|---------------------------|
| Signature<br>Judy Throneberry | Division Production Clerk |
| Printed Name<br>12/08/1993    | Title<br>(713) 876-6150   |
| Date                          | Telephone No.             |

**OIL CONSERVATION DIVISION**

|                                       |
|---------------------------------------|
| Date Approved<br>DEC 15 1993          |
| By<br>ORIGINAL SIGNED BY JERRY SEXTON |
| Title<br>DISTRICT I SUPERVISOR        |

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells