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Appropriate Dist. Office

State of New Mexico  
ergy, Minerals and Natural Resources Depart.

Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE  
SIDE

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for  
reporting packer leakage tests in  
Northwest New Mexico

### SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Samedan Oil Corporation			Lease Sarah B			Well No. 2		
Location of Well		Unit K	Sec. 12	Twp 23-S	Rge 37-E	County Lea		
Name of Reservoir or Pool				Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)		Choke Size
Upper Compl	Lower Paddock/Blincbry			Oil	Art Lift	Tbg		
Lower Compl	Tubb			Oil	Flowing	Csg		16/64

#### FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 a.m. 11/23/93

Well opened at (hour, date):	Upper Completion	Lower Completion
9:00 a.m. 11/24/93		
Indicate by ( X ) the zone producing.....	X	
Pressure at beginning of test.....	50	1910
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	250	1920
Minimum pressure during test.....	48	1900
Pressure at conclusion of test.....	100	1900
Pressure change during test (Maximum minus Minimum).....	200	20
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): 9:00 a.m. 11/25/93	Total Time On Production 24	
Oil Production During Test: 33 bbls; Grav. 38.5	Gas Production During Test 164	MCF; GOR 4970

Remarks

#### FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion
9:00 a.m. 11/25/93		
Indicate by ( X ) the zone producing.....		X
Pressure at beginning of test.....	100	1900
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	650	1925
Minimum pressure during test.....	100	1900
Pressure at conclusion of test.....	650	1925
Pressure change during test (Maximum minus Minimum).....	550	25
Was pressure change an increase or a decrease?.....	Increase	Increase
Well closed at (hour, date): 9:00 a.m. 11/26/93	Total time on Production 24 hrs	
Oil production During Test: 8 bbls; Grav. 35	Gas Production During Test 208	MCF; GOR 26,000

Remarks

#### OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true  
and completed to the best of my knowledge

Samedan Oil Corporation

Operator  
*Judy Threneberry*  
Signature  
Judy Threneberry Div Prod Clerk

Printed Name Title  
12/10/93 (713) 876-6150  
Date Telephone No.

#### OIL CONSERVATION DIVISION

Date Approved DEC 15 1993

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title