Submit 5 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator				Well A	PI No.	
Samedan Oil Corporation					Well API No. 30-025-32052	
Address 10 Desta Dr., Suite 240 East, Midland, TX 79705						
Reason(s) for Filing (Check proper box,	X Other (Please explain)					
New Well	Change in Transporter of: HOOK UP TO GAS LINE					
Recompletion X Oil Dry Gas						
Change in Operator Casinghead Gas Condensate						
If change of operator give name and address of previous						
II. DESCRIPTION OF WELL AND LEASE						
		uding Formation VER PADDOCK/BLINEBRY Kind of Lease State, Federal or Fee FED NM2244				
Location Unit Letter K: 2310 Feet From The SOUTH Line and 1803 Feet From The WEST Line						
Section 12 Township 23-S Range 37-E ,NMPM, LEA						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil \(\times \) or Condensate \(\times \) Address (Give address to which approved copy of this form is to be sent.)						
SCURLOCK PERMIAN CORP 3514 LOVINGTON HWY, HOBBS, N						
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent.)						
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	PO BOX 1909, EUNIC Is gas actually connected)	
give location of tanks.	P 11	23-S 37-E	Yes	, when:	09/22/93	
If this production is commingled with that from any other lease or pool, give commingling order PC-847						
IV. COMPLETION DATA Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Diff Res'v						
		×		ver beepen	Plug Back Same Diff Res'v Res'v X	
Date Spudded 06/27/1993	Date Compl. Ready to 09/21/19	993	Total Depth 6250'		P.B.T.D. 6205' - Loc Set Pkr @ 6081'.	
Elevations (DF, RKB, RT, GR, etc.) 3988' GL	Name of Producing Fo		Top Oil/Gas Pay 5642		Tubing Depth PRODUCING THROUGH CSG	
Perforations Depth Casing Shoe						
5642' - 5681' - 27 HOLES 6250'						
HOLE SIZE	CASING & TUB		CEMENTING RECORD		CA CIVO CIPI CIPI III	
MOLE SIZE			DEPTH SET		SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL						
Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run to Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)						
09/21/1993				, pp, 840 .y.,	 ,	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas - MCF	
GAS WELL						
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			NOV 22 1993			
Signature/ Judy Throneberry Division Production Clerk		By CONCINAL CICAGO BY (EGRY SEYTON				
Printed Name Title 09/23/1993 (915) 684-8491		UNIGINAL SIGNED BY JEAR I SEALOIS				
Date	 	94-8491 phone No.	Title			
INSTRUCTIONS: This form is t	-			aulatio = af 3	oviction tests tolers in	

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.