Submit 5 Copies to Appropriate District Office

I.

## State of New Mexico Energy, Minerals and Natural Resources Lartment

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Samedan Oil Corporation			Well API No. 30-025-	32052	
Address 10 Desta Dr., Suite 240 East, Midland, TX 79705					
Reason(s) for Filing (Check proper box)  New Well  Change in Transporter of:					
Recompletion Oil Dry Gas DUEL COMPLETION . WELL IS ALREADY PRODUCTING FROM THE TUBB ZONE					
Change in Operator Casinghead Gas Condensate					
If change of operator give name  THIS WELL HAS BEEN PLACED IN THE FOOL  DESIGNATED BELOW, IF YOU DO NOT CONCUR					
and address of previous  II. DESCRIPTION OF WELL AND LEASE  NOTIFY THIS OFFICE.					
Lease Name Well No. Pool Name, Inclu		iding Formation ER PADDOCK/BLINEBRY	Kind of <u>Lease</u> State, Federal or Fee	Lease No. NM2244	
Location Unit Letter K: 2310 Feet From The SOUTH Line and 1803 Feet From The WEST Line					
Section 12 Township 23-S Range 37-E ,NMPM, LEA					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent.)			
SCURLOCK OF PErman		3514 LOVINGTON HWY, HOBBS, NM 88240 Address (Give address to which approved copy of this form is to be sent.)			
The polytone Figure NM 1992					
WARREN PETROLEUM  If well produces oil or liquids,	Unit Sec. Twp. Rge.	PO BOX 1909, EUNICE, NM 88231 Is gas actually connected? When?			
give location of tanks.	P 11 23-S 37-E	UPON APPROVAL OF C-104			
If this production is commingled with that from any other lease or pool, give commingling order  IV. COMPLETION DATA  SURFACE - WAITING ON PERMIT FROM STATE					
Designate Type of Completion - (X)	Oil Well Gas We	ll New Well Workover		Same Diff Res'v Res'v X	
Date Spudded 06/27/1993	Date Compl. Ready to Prod. 09/21/1993	Total Depth 6250'		c Set Pkr @ 6081'.	
Elevations (DF, RKB, RT, GR, etc.) 3988' GL	Name of Producing Formation  LWR PADDOCK/BLINEBRY	Top Oil/Gas Pay 5642		IG THROUGH CSG	
Perforations	6250'				
5642' - 5681' - 27 HOLES					
TUBING, CASING AND CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE DEPTH SET  13 3/8" 48# H-40 925'		760 SX	KS CEMENT	
17 1/2"	13 3/8" 48# H-40				
7 7/8"	5 1/2" 15.5# J-55	6250' 1150 SX			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL					
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)					
Date First New Oil Run to Tank	Dil Run to Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)		np, gas lift, etc.)		
09/21/1993	09/23/1993	FLOWING			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
24 HR		725#		10/64	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	254	
GAS WELL	Iv	Intle Cont	To	dongata	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Cond	densate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION					
I hereby certify that the rules and re					
Division have been complied with a	and that the information given above		050 0 W		
is true and complete to the best of my knowledge and belief		Date Approved SFP 2 7 1993			
Signature Judy Phroneberry	Division Production Clerk	By ORIGINAL SIGNED BY JERRY SEXTON			
Printed Name 09/23/1993	Title (915) 684-8491	Title			
Date	Telephone No.				
DISTRICTIONS. This form is		1104			

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each pool in multiply completed wells.