

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Samedan Oil Corporation

3. Address and Telephone No

10 Desta Dr. Ste. 240E, Midland, TX 79705 (915) 684-8491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310 FSL & ~~1653~~ FWL Sec. 12, T-23-S, R-37-E

5. Lease Designation and Serial No.

NM 2244

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sarah B #2

9. API Well No.

30-06-107
30-025-32178

10. Field and Pool, or Exploratory Area

Cline/Tubb

11. County or Parish, State

Lea

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Surface Commingle

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment

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SEP 7 11 15 AM '93
CARE AREA

PC-847

14 I hereby certify that the foregoing is true and correct

Signed

Title Division Production Clerk

Date 9/3/93

(This space for Federal or State office use)

Approved by

Title

Date 9/21/93

Conditions of approval, if any:

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Exception to Rule 303-A
Surface Commingling of the
Sarah B. Lease, Fed Lease #NM2244
Sec 11, T-23-S, R-37-E, Lea County

Samedan is requesting permission to surface commingle the Tubb Pool and the Blinebry Pool in the Cline field at the tank battery located at the Sarah B Well #1, Sec 11, T-23-S, R-37-E, Lea County.

At the present time two wells, Sarah B #1 and Sarah B #2, are producing from the Tubb zone into the battery. Plans are being made for dual completions on both wells from the Blinebry zone and the Tubb zones.

1. Samedan owns and operates 100% of the Sarah B. Lease

2. Tubb Zone: Daily production = 85 bbls oil
Gravity @ 60 = 33.8. Sulfur = .389
Value = \$16.25 per bbl for sweet crude

Blinebry Zone: Daily Production = 70 bbls oil (estimate)
Gravity @ 60 = 40.0 (representative)
Value = \$16.35 per bbls for sweet crude

Commingled oil: Expected gravity = 37.0 Sweet Crude
Expected value = \$16.31 per bbl.

3. The actual commercial value of the commingled production will be equal to the sum of the values of the production from each common source of supply.

Please find attached a schematic diagram of the battery installation and plats showing well locations.

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OFFICE

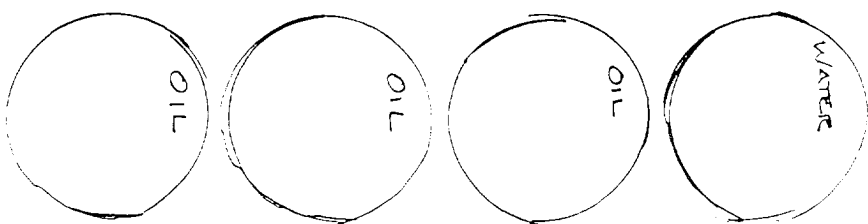
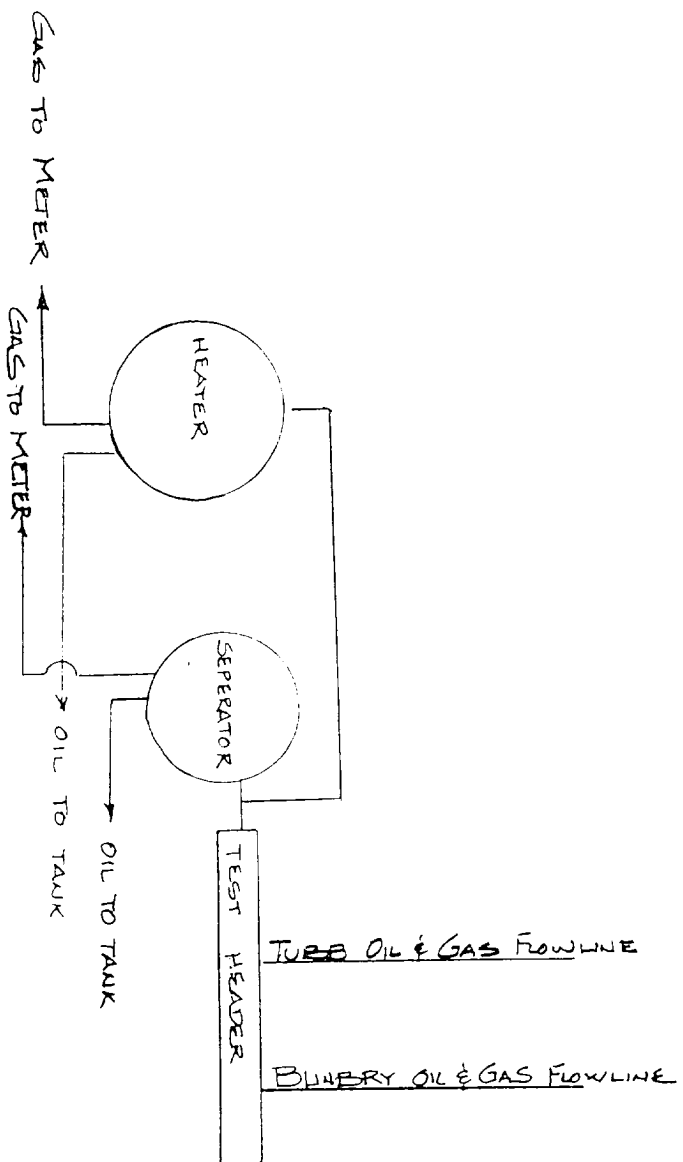


Samedan Oil Corporation
10 Delta Drive, Suite 240 East
Midland, Texas 79705



SARAH B LEASE TANK BATTERY

Section 11, T-23-S, R-37-E
Lea County, New Mexico

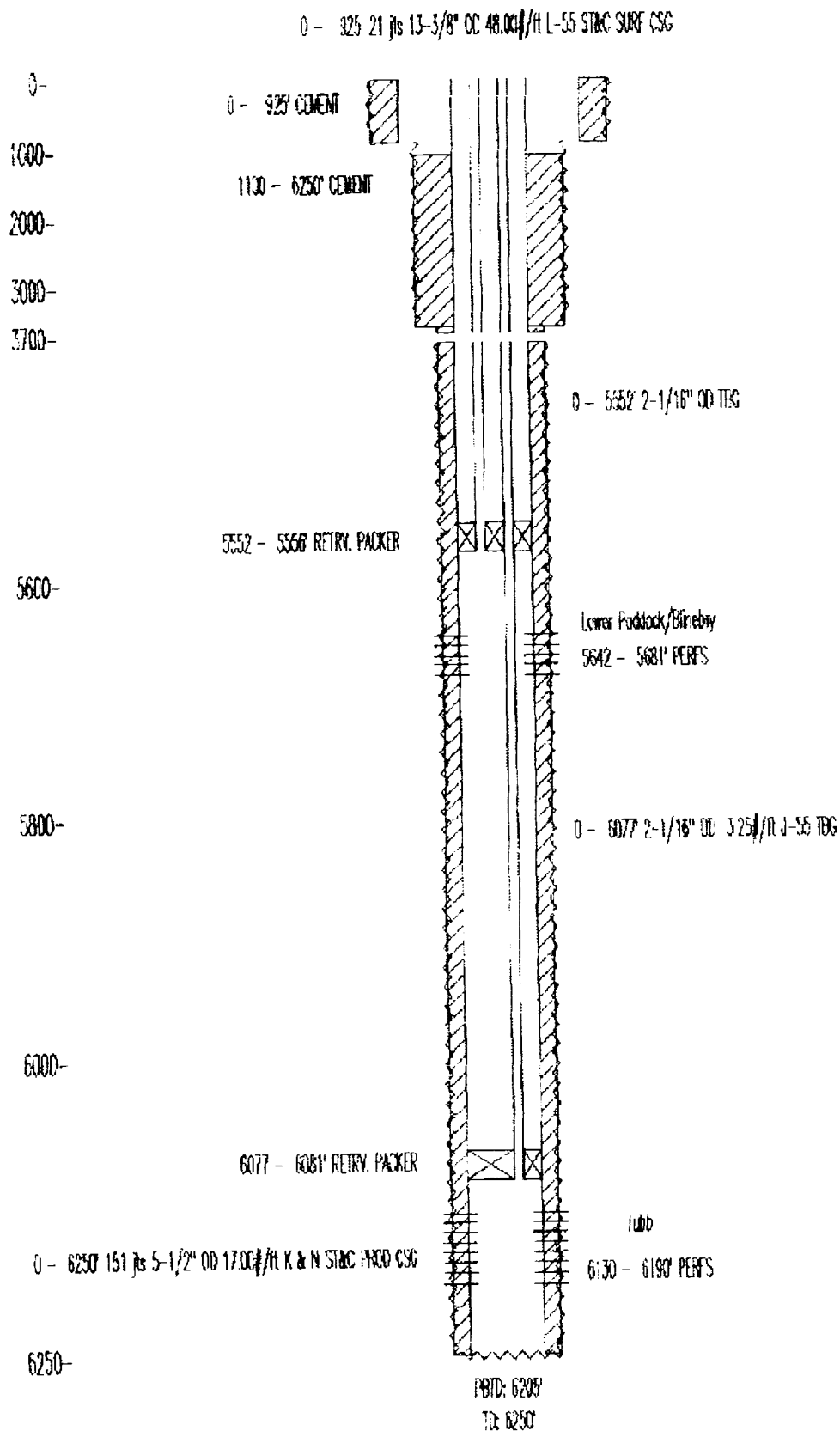


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SARAH B #2



SARAH B #2
 2310' FSL & 1653' FWL
 SEC 12, T23S, R37E
 LEA CO., NM