Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-1W Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NO. 30-025-32053

1.0. 507 2000			30-023-32033	
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 8	7504-2088	5. Indicate Type of Lease STATE X F	EE 🗌
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No. VB-269	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVO	ES AND REPORTS ON WELL SALS TO DRILL OR TO DEEPEN O SIR. USE "APPLICATION FOR PER 1) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
1. Type of Well: OLL GAS WELL X WELL	OTHER		Beartooth State Unit	
2. Name of Operator	77.037		8. Well No.	
YATES PETROLEUM CORPORA	TION		9. Pool name or Wildcat	
3. Address of Operator 105 South Fourth Street	- Artesia, NM 88210		Wildcat Bone Springs	
4 Wall Location	Feet From The South	Line and 660	Feet From The West	Line
Unit Letter :				_
Section 23	Township 26S Ran		NMPM Lea	County
	10. Elevation (Show whether 1	12 GR	V/////////////////////////////////////	
11. Check A	opropriate Box to Indicate I	Nature of Notice, R	eport, or Other Data	
NOTICE OF INTE		SUE	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	G OPNS. PLUG AND ABANDON	IMENT L
PULL OR ALTER CASING		CASING TEST AND C	EMENT JOB	
OTHER:		OTHER: Drill	Stem Tests	&
12. Describe Proposed or Completed Operation	ons (Clearly state all pertinent details, as	nd give pertinent dates, incl	uding estimated date of starting any proposed	
work) SEE RULE 1103. DST #1 7004-7077' (E	pelaware): Times: and 144' of drill IHP 3233; IFP 24-	TO 15"; SI 6	0"; TO 60"; SI 120"; T pler: .04 cfg and 240 2nd FP 48-72; 2nd SIP	0
6011 5 001	of Amilling mud	Sampler	0"; TO 60"; SI 120"; T 4 cfg and 2450 cc mud. 2-96; 2nd SIP 144; 3rd	
120"; SI 60". Recovation water. Sample Pressures: IFP 96-1	very: l'of oil, l er: .15 cfg, 50 cc 144; ISIP 3164; 2nd	oil (TSTM) a	0"; TO 60"; SI 60"; TO ng mud & 1059' of form nd 2450 cc water. 2nd SIP:3187; 3rd FP) - 1-
3532. BHT: 125 dec	ind complete to the best of my knowledge an	d belief.		
I hereby certify that the phiorination above it the	(n /	me Production	Clerk	-93
SIGNATURE	Т	me	505-748-14 TELEPHONE NO.	
TYPEORPRINT NAME Rusty Klein				

_ TILE -

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT ! SUPERVISOR

.NOV 03 1993