

Form 3160-4
(July 1989)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECORDING
OFFICE FOR NE
OF COPIES REQUIRED
(See other Instructions on
reverse side)

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-25741	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702		8. FARM OR LEASE NAME RHODES YATES COOP FED. Com-3	
3a. AREA CODE & PHONE NO. 915-688-4620		9. WELL NUMBER 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1360' FSL & 50' FWL, UNIT LETTER L, NW/SW At top prod. interval reported below SAME At total depth SAME		10. FIELD AND POOL, OR WILDCAT RHODES YATES SEVEN RIVERS	
9a. API WELL NO. API# 30-025-32094		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 27, T-26-S, R-37-E	
14. PERMIT NO. N/A		12. COUNTY OR PARISH LEA	
DATE ISSUED 07-06-93		13. STATE NM	
15. DATE SPUDDED 12-31-93	16. DATE T.D. REACHED 01-04-94	17. DATE COMPL. (Ready to prod.) 01-23-94	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR-2966', KB-2976'
19. ELEV. CASINGHEAD 2966'	20. TOTAL DEPTH, MD & TVD 3500'		
21. PLUG BACK T.D., MD & TVD 3388'	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 3500'	CABLE TOOLS
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 3130' - 3324'; YATES/SEVEN RIVERS			25. WAS DIRECTIONAL SURVEY MADE YES
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DLL-MSFL-CAL, GR-CSL-CAL, GR-SDL-DSN-CAL, GR-CCL			27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24#	700'	12 1/4
5 1/2	17#	3500'	7 7/8
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size, and number) 3130' - 3144'; 4 JSPF, 42 HOLES. 3306' - 3324'; 4 JSPF, 72 HOLES.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		3130' - 3144'	
		FRAC: 19000 GAL XLG 2% KCL & 102000# 16/30 SAND	
		3306' - 3324'	
		FRAC: 19000 GAL XLG 2% KCL & 102000# 16/30 SAND	
33.* PRODUCTION			
DATE OF FIRST PRODUCTION 01-25-94		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) PUMPING 2.5 X 1.75 X 20	
WELL STATUS (Producing or shut-in) PRODUCING			
DATE OF TEST 02-14-94	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.
			GAS - MCF.
			WATER - BBL.
			GAS - OIL RATIO
			1157
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			
35. LIST OF ATTACHMENTS DEVIATION SURVEY			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED C.Y. Basham / SDH		TITLE DRILLING OPERATIONS MANAGER	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).					38. GEOLOGIC MARKERS		
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
YATES SEVEN RIVERS		3020'	3326'	SANDSTONE, ANHYDRITE & DOLOMITE; OIL	RUSTLER	1184'	
		3326'	3500'	DOLOMITE, ANHYDRITE & SANDSTONE; OIL	SALADO	1413'	
					TANSILL	2857'	
					YATES	3020'	
					SEVEN RIVERS	3326'	
					TD	3500'	