## DISTRICT |

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Departm.

## OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe. New Mexico 87504-2088

Form C-104 Revised February 10,1994 Instructions on back
Submit to Appropriate District Office

| Capital to Appropriate District | Office |
|---------------------------------|--------|
| 5                               | Copies |

|  |  | <sup>1</sup> Or  | perator Nam  | e and Address                       |                                  |                             | UTHORIZATIO  |   |  |                   |  |  |  |
|--|--|--|--|-------------------------------------|----------------------------------|-----------------------------|--|---|--|-------------------|--|--|--|
| Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC.   |  |  |  |                                     |                                  |                             |  | OGRID Number                                  |  |                   |  |  |  |
|  |  | S, NM 88240  | - , , , , , , , , ,  | •                                   |                                  |                             | -  | 3 p.  | 022351<br>eason for Filing Code  | <del></del>       |  |  |  |
|  |  |  |  |                                     |                                  |                             |  | ne  | NW   |                   |  |  |  |
|  |  |  |  |                                     |                                  |                             | Pool Name 6 Pool                                     |   |  | ol Code           |  |  |  |
| <sup>7</sup> Property Code   |  |  |  |                                     |                                  |                             | SEVEN RIVERS   |   |  | 52250             |  |  |  |
|  | 013304   |  | RHODES NCT COOP FED.   |                                     |                                  |                             |  | 9 Well No.                                    |  |                   |  |  |  |
| . <sup>10</sup> Surfac   | ce Locatio   | on   |  |                                     |                                  |                             | · · · · · · · · · · · · · · · · · ·                  |   |  |                   |  |  |  |
| II or lot no.  | Section  | Township   | Range  | Lot.ldn                             | Feet Fro                         | m The                       | North/South Line                                     | Feet From The                                 | East/West Line   | Coun              |  |  |  |
| J  | 27   | 26S  | 37E  |                                     | 157                              | 2'                          | SOUTH  | 2375'   | EAST   | LEA               |  |  |  |
|  | n Hole Lo  |  |  |                                     |                                  |                             |  |   | <del></del>  |                   |  |  |  |
|  | Section  | Township   | Range  | Lot.ldn                             | Feet Fro                         | m The                       | North/South Line                                     | Feet From The                                 | East/West Line   | Coun              |  |  |  |
| Lse Code<br>F  | <sup>13</sup> Producir   | ng Method Code<br>P  | - 1  | onnection Date                      | 15 C-1                           | 29 Permit                   | Number 16  | C-129 Effective Date                          | e <sup>17</sup> C-129  | Expiration (      |  |  |  |
| Oil and  | l Gas Tra  | nsporters  |  |                                     | <del></del>                      |                             |  |   | <u> </u>   |                   |  |  |  |
| 18 Transport<br>OGRID  |  |  | ansporter N  | ame                                 |                                  | <sup>20</sup> POD           | O POD 21 O/G 22 POD UI STR Los                       |   |  | Cation            |  |  |  |
| 022628   |  | Tav  | and Addres   |                                     |                                  |                             |  | POD ULSTR Location and Description            |  | -ation            |  |  |  |
| 322020   |  |  | Box 2528   |                                     |                                  | 2484110 O                   |  | G 27 26S 37E<br>(Battery)                     |  |                   |  |  |  |
|  |  |  | obs, NM 88   |                                     |                                  |                             |  |   | (= =   |                   |  |  |  |
| 020809   |  |  | Sid Richardson<br>PO Box 1226  |                                     |                                  | 248413                      | 30 G   | A 27 26S 37E                                  |  |                   |  |  |  |
|  |  |  | al, NM 8825  |                                     |                                  |                             |  |   | (Meter)  |                   |  |  |  |
|  |  |  |  |                                     |                                  |                             |  | <del></del>                                   |  |                   |  |  |  |
|  |  | ·  |  |                                     |                                  |                             | ,  |   |  |                   |  |  |  |
| Produce <sup>23</sup> PC   |  |  |  |                                     |                                  | 24 POD I                    | JLSTR Location and                                   | Description                                   |  |                   |  |  |  |
| 2484   | 4150   |  |  |                                     |                                  |                             | G 27 26S 37E   | •   |  |                   |  |  |  |
|  |  |  |  |                                     |                                  |                             |  |   |  |                   |  |  |  |
| Well Cor   | mpletion [   | Data   |  |                                     |                                  |                             |  |   | otal Depth 28 PBTD 29 Parfe  |                   |  |  |  |
| <sup>25</sup> Spu  | d Date   |  | Ready Date   | 9                                   | <sup>27</sup> To                 | tal Depth                   |  | <sup>28</sup> PBTD                            | 29 Perfor  | rations           |  |  |  |
| <sup>25</sup> Spu-<br>12/8   | d Date<br>8/93   |  | 12/18/93   |                                     |                                  | tal Depth                   |  | <sup>28</sup> PBTD 3370                       | Perfo  | rations<br>-3310' |  |  |  |
| <sup>25</sup> Spu-<br>12/3   | d Date   | 26   | 12/18/93   | 1                                   |                                  | 3400'                       | 32 DEPTH SET   | 3370'   | 3276   | -3310"            |  |  |  |
| <sup>25</sup> Spu<br>12/3<br><sup>30</sup> Ho  | d Date<br>8/93   | 26   | 12/18/93   |                                     |                                  |                             | 32 DEPTH SET   | 3370 <sup>-</sup>                             | 3276<br>3276<br>33 SACKS CEME  | -3310"            |  |  |  |
| <sup>25</sup> Spu<br>12/3<br><sup>30</sup> Ho  | d Date<br>8/93   | 26   | 12/18/93<br>31 CAS<br>5/8  |                                     |                                  | 1165                        | 32 DEPTH SET   | 3370 <sup>-</sup>                             | 3276   | -3310"            |  |  |  |
| <sup>25</sup> Spur<br>12/1<br><sup>30</sup> He<br>1/4  | d Date<br>18/93<br>OLE SIZE  | 26   | 12/18/93<br>31 CAS<br>5/8  |                                     |                                  | 1165                        | 32 DEPTH SET   | 3370 <sup>-</sup>                             | 3276<br>3276<br>33 SACKS CEME  | -3310             |  |  |  |
| 25 Spur<br>12/3<br>30 Ho<br>1/4<br>8<br>Well Test  | d Date<br>8/93<br>OLE SIZE   | 8 5  | 12/18/93<br>31 CAS<br>5/8<br>1/2   | ING & TUBING                        | S SIZE                           | 3400'<br>1165<br>3400       | 32 DEPTH SET   | 3370'<br>650,<br>1470                         | 3276<br>33 SACKS CEME<br>circ 96<br>, circ 350   | -3310°            |  |  |  |
| 25 Spur<br>12/3<br>30 He<br>11/4<br>8<br>Well Test<br>34 Date New<br>12/25/9   | d Date<br>8/93<br>OLE SIZE   | 26<br>8 8<br>5<br>5<br>35 Gas Delive<br>12-25  | 12/18/93 31 CAS 5/8 1/2 rry Date -93   | ING & TUBING                        | of Test                          | 3400°<br>1165<br>3400       | 32 DEPTH SET   | 3370' 650, 1470  38 Tubing Press              | 33 SACKS CEME circ 96 , circ 350  Sure 39 Casing   | g Pressure        |  |  |  |
| 25 Spu<br>12/3<br>30 Ho<br>11/4<br>8<br>Well Test<br>34 Date New<br>12/25/93   | d Date<br>8/93<br>OLE SIZE   | 35 Gas Delive<br>12-25<br>41 Oil - B<br>87   | 12/18/93 31 CAS 5/8 1/2 ory Date -93 bls.  | 36 Date 1/ 42 Water                 | of Test<br>8/94<br>• Bbls.       | 3400°<br>1165<br>3400       | 32 DEPTH SET   | 3370'<br>650,<br>1470                         | 33 SACKS CEME circ 96 . circ 350  Sure  39 Casing  | 9 Pressure        |  |  |  |
| 25 Spur 12/3 30 Ho 1/4 /8  Well Test 34 Date New 12/25/9: 40 Choke Siz   | d Date 8/93 OLE SIZE  t Data OII 3 ze that the rules alone complied w  | 35 Gas Delive 12-25 41 Oil - B 87 and regulations of with and that the in                  | 12/18/93 31 CAS 5/8 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2                      | 36 Date 1/42 Water 43               | of Test<br>8/94<br>• Bbls.       | 3400°<br>1165<br>3400       | Length of Test 24 43 Gas - MCF 8                     | 38 Tubing Press  44 AOF                       | 33 SACKS CEME circ 96 , circ 350  Sure 39 Casing 45 Test N pu  | Pressure Method   |  |  |  |
| 25 Spur 12/13 12/14 18 Well Test  34 Date New 12/25/9: 40 Choke Size thereby certify the invision have been true and complete the structure of | d Date 8/93 OLE SIZE  t Data OII 3 ze that the rules alone complied w  | 35 Gas Delive 12-25 41 Oil - B 87  | 12/18/93 31 CAS 5/8 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2                      | 36 Date 1/42 Water 43               | of Test<br>8/94<br>• Bbls.       | 3400°<br>1165<br>3400<br>37 | Length of Test 24 43 Gas - MCF 8                     | 38 Tubing Press  44 AOF  ONSERVATIONAL SIGNED | 33 SACKS CEME circ 96 circ 350  Sure 39 Casing   | Pressure Method   |  |  |  |
| 25 Spur 12/3 30 Ho 1/4 /8  Well Test 34 Date New 12/25/9: 40 Choke Siz   | d Date 8/93 OLE SIZE  Data OII 3 ze chat the rules a cent complied we lete to the best   | 35 Gas Delive 12-25 41 Oil - B 87 and regulations of with and that the in                  | 12/18/93 31 CAS 5/8 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2                      | 36 Date 1/42 Water 43               | of Test<br>8/94<br>• Bbls.       | 3400°<br>1165<br>3400<br>37 | Length of Test 24 43 Gas - MCF 8 OIL CO              | 38 Tubing Press  44 AOF  ONSERVATIONAL SIGNED | 33 SACKS CEME circ 96 , circ 350  Sure  39 Casing 45 Test N pu  ON DIVISION ) BY CHRIS WILL          | Pressure Method   |  |  |  |
| 25 Spur 12/13 Med 12/14 Med 14/14 Med 15/14 Me | d Date 8/93 OLE SIZE  t Data OII 3 ze that the rules a ten complied we lete to the best of the best of the data of | 35 Gas Delive 12-25 41 Oil - B 87 and regulations of vith and that the inst of my knowledg | 12/18/93 31 CAS 5/8 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2                      | 36 Date 1/42 Water 43               | of Test<br>8/94<br>• Bbls.       | 3400' 1165 3400  37  App    | Length of Test 24 43 Gas - MCF 8 OIL CO              | 38 Tubing Press  44 AOF  ONSERVATIONAL SIGNED | 33 SACKS CEME circ 96 . circ 350  Sure  39 Casing 45 Test N pu  ON DIVISION BY CHRIS WILL SUPERVISOR | Pressure Method   |  |  |  |
| 25 Spur 12/3 30 Ho 12/3 30 Ho 14/4 8 Well Test 34 Date New 12/25/9: 40 Choke Siz 40 | d Date 8/93 OLE SIZE  Data OII 3 Ze en complied wellete to the best Paula ering Assis  | 35 Gas Delive 12-25 41 Oil - B 87 and regulations of vith and that the inst of my knowledg | 12/18/93 31 CAS 5/8 1/2  Ty Date -93 bls.  the Oil Consertion of the oil belief. | 36 Date 1/ 42 Water 43 vation above | of Test<br>8/94<br>- Bbls.<br>37 | 3400' 1165 3400  37  App    | Length of Test 24  43 Gas - MCF 8  OIL CO proved By: | 38 Tubing Press  44 AOF  DISTRICT I           | 33 SACKS CEME circ 96 . circ 350  Sure  39 Casing 45 Test N pu  ON DIVISION BY CHRIS WILL SUPERVISOR | Pressure Method   |  |  |  |

DeSoto/Nichals 12/93 ver 1 10