

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RE
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other instructions on
reverse side)

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

TEXACO EXPLORATION AND PRODUCTION INC

3. ADDRESS OF OPERATOR

P. O. Box 3109, Midland, Texas 79702

3a. AREA CODE & PHONE NO.

915-688-4620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1572' FSL & 2375' FEL, UNIT LETTER J

At top prod. interval reported below SAME

At total depth SAME

9a. API WELL NO.

API# 30 025 32095

14. PERMIT NO.

N/A

DATE ISSUED

07-06-93

15. DATE SPUDDED

12-08-93

16. DATE T.D. REACHED

12-12-93

17. DATE COMPL. (Ready to prod.)

01-03-94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR-2976', KB-2986'

19. ELEV. CASINGHEAD

2976'

20. TOTAL DEPTH, MD & TVD

3400'

21. PLUG BACK T.D., MD & TVD

3370'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0 - 3400'

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

3276' - 3310'; YATES/SEVEN RIVERS

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DLL-MSFL-CAL, GR-SDL-DSN-PE-CAL, GR-CSL, GR-CCL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1165'	12 1/4	CL-C 650 SX - CIRC. 96 SX.	
5 1/2	15.5#	3400'	7 7/8	CL-H 1470 SX - CIRC. 350 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	3213'	

31. PERFORATION RECORD (Interval, size, and number)

3276' - 3310'; 4 JSPF, 136 HOLES.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3276' - 3310'	FRAC: 36000 GAL XLG 2% KCL & 204000# 16/30 SAND

33.*

PRODUCTION

DATE OF FIRST PRODUCTION 12-25-93		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) PUMPING 2.5 X 1.75 X 22				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 01-08-94	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL. 87	GAS - MCF. 8	WATER - BBL. 437	GAS - OIL RATIO 92
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE →	OIL - BBL. →	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.) 36.00	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY
MARK GOSCH

35. LIST OF ATTACHMENTS

DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C.P. Basham / SDH TITLE DRILLING OPERATIONS MANAGER

DATE 01-11-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
YATES SEVEN RIVERS	2955'	3338'	SANDSTONE, ANHYDRITE & DOLOMITE; OIL	RUSTLER	1163'	
	3338'	3400'	DOLOMITE, SANDSTONE & ANHYDRITE; OIL	SALADO	1386'	
				TANSILL	2810'	
				YATES	2955'	
				SEVEN RIVERS	3338'	
				TD	3400'	