Form 3160-3
(July 1989)
(formerly 9-331C)

N.M. OIL CONS. COMMISSION
.O. BOX 1980
HOBBS, NEW MEXICO
CONTACT RECEIVE
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on reverse side)

30-025-32095
BLM Roswell District
Modified Form No.
NM060-3160-2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL [X]   DEEPEN [ ]   PLUG BACK [ ]

b. TYPE OF WELL

OIL WELL [X]   GAS WELL [ ]   OTHER   SINGLE ZONE [X]   MULTIPLE ZONE [ ]

2. NAME OF OPERATOR

TEXACO EXPLORATION AND PRODUCTION INC.

3a. AREA CODE & PHONE NO.
(915) 688-4620

3. ADDRESS OF OPERATOR

P. O. Box 3109,   Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface
1572' FSL & 2375' FEL, UNIT LETTER: J, NW/SE

At proposed prod. zone
SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7 MILES SOUTH OF JAL, NEW MEXICO

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
265'

16. NO. OF ACRES IN LEASE
960

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
831'

19. PROPOSED DEPTH
3400'

20. ROTARY OR CABLE TOOLS
ROTARY

21. ELEVATIONS (Show Whether DF, RT, GR, ETC.)
GR-2976'

22. APPROX. DATE WORK WILL START*
JULY 15, 1993

5. LEASE DESIGNATION AND SERIAL NO.
LC-030174 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
W.H.RHODES FED. 'B' NCT-1

9. WELL NO.
22

10. FIELD AND POOL, OR WILDCAT
RHODES YATES SEVEN RIVER

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC.27, T-26-S, R-37-E

12. COUNTY OR PARISH
LEA

13. STATE
NM

23. PROPOSED CASING AND CEMENTING PROGRAM   Capitan Controlled Water Basin

HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT
16	13 3/8	48#	WC-40	PE	40'	REDMIX — CIRCULATE
12 1/4	8 5/8	24#	WC-50	ST&C	1165'	750 SACKS
7 7/8	5 1/2	15.5#	WC-50	LT&C	3400'	900 SACKS — SEE Stips.

CEMENTING PROGRAM: CONDUCTOR – REDIMIX.
SURFACE CASING – 525 SACKS CLASS C w/ 4% GEL, 2% CaCl2 (13.5ppg, 1.74cf/s, 9.1gw/s).
F/B 225 SACKS CLASS C w/ 2% CaCl2 (14.8ppg, 1.32cf/s, 6.3gw/s).
PRODUCTION CASING – 650 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.94cf/s, 10.4gw/s). F/B 250 SACKS CLASS H (15.6ppg, 1.18cf/s, 5.2gw/s).

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

SURFACE OWNER, Mr. TOM LINEBERY, REQUESTED THAT NO ARCHAEOLOGICAL SURVEY BE CONDUCTED. SEE ATTACHED LETTER.

LEASE-LINE AGREEMENT IS BEING PROCESSED.

Approval Subject to General Requirements and Special Stipulations Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED ___C. P. Basham /cwh___   TITLE ___DRILLING OPERATIONS MANAGER___   DATE ___06-10-93___

(This space for Federal or State office use)

PERMIT NO. _____   APPROVAL DATE _____

APPROVED BY __(ORIG. SGD.) RICHARD L. MANUS__ TITLE __AREA MANAGER__   DATE __JUL 6 - 1993__

CONDITIONS OF APPROVAL, IF ANY: WELL LOCATION IS: Subject to Like Approval By State

*See Instructions On Reverse Side

TITLE 18 U.S.C. SECTION 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.