

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL & GAS COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
FORM APPROVED
Product Number No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter G : 2310 Feet From The N Line and 2310 Feet From The
E Line Section 27 Township 26S Range 37E

5. Lease Designation and Serial No.
LC-030174B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
RHODES NCT COOP FED. COM-1
2

9. API Well No.
30 025 32096

10. Field and Pool, Exploratory Area
RHODES YATES SEVEN RIVERS

11. County or Parish, State
Lea ,

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: ADD YATES PAY & ACIDIZE
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1)RUPU. Pull and inspect rods. Install BOP.
2)Tag fill and strap out of hole.
3)Inspect tubing and rods for scale/paraffin.
4)RIH with bit and 5-1/2" casing scraper to 3350'.
5)MIRU perforators. Perforate the Yates 2 JSPF, .45" holes, 4" casing gun over the following intervals (28',56 holes):
3159'- 3170' 3238'- 3253' 3257'- 3259'
6)TIH with 2-7/8" production string, 5-1/2" stimulation packer and 200' of tail pipe.
7)Spot 200 gallons 15% NEFE over perfs (3159'- 3259').
8)Set packer at 2950'+/- . Acidize Yates perfs (see attached instructions).
9)Flush to bottom. SI 1 hr. Swab back load.
10)Pump 3 drums (165 gals) TH-793 (scale inhibitor) mixed in 30 bbls water. Overflush w/ 250 BBLs water. SION
11)Release packer, run down hole and tag for fill. If fill above 3320' bail to 3320'.
12)TIH w/ tubing/anchor/GA. Spot ~ 5 gals TH-315 (corrosion inhibitor) in tubing at surface prior to running rods. SET SN AT 3260'+-.
13)RIH w/ rods and pump.
14)POP w/ 1-1/4" pump at 6 SPM (168").

14. I hereby certify that the foregoing is true and correct

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 5/3/96

TYPE OR PRINT NAME Paula S. Ives

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) JOE G. LARA TITLE PETROLEUM ENGINEER DATE 5/3/96

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

