

Form 3160-4
(July 1989)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECD. / INC.
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other instructions on
reverse side)

N.M. OIL CONS. COMMISSION

BLM Roswell District
Bldg. 1980
No. NM060-3160-3
HOBBS, NEW MEXICO 88240

5. LEASE DESIGNATION AND SERIAL NO.
LC-030174 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

RHODES NCT COOP FED. COM - 1

9. WELL NUMBER

2

10. FIELD AND POOL, OR WILDCAT

RHODES YATES SEVEN RIVERS

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 27, T-26-S, R-37-E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR

TEXACO EXPLORATION AND PRODUCTION INC

3. ADDRESS OF OPERATOR

P. O. Box 3109, Midland, Texas 79702

3a. AREA CODE & PHONE NO.

915-688-4620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' FNL & 2310' FEL, UNIT LETTER G

At top prod. interval reported below SAME

At total depth SAME

9a. API WELL NO.

API# 30 025 32096

14. PERMIT NO.

N/A

DATE ISSUED

07-06-93

12. COUNTY OR
PARISH
LEA

13. STATE

NM

15. DATE SPUN

12-14-93

16. DATE T.D. REACHED

12-18-93

17. DATE COMPL. (Ready to prod.)

01-11-94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR-2977', KB-2987'

19. ELEV. CASINGHEAD

2977'

20. TOTAL DEPTH, MD & TVD

3400'

21. PLUG BACK T.D., MD & TVD

3350'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0 - 3400'

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

3208' - 3230'; YATES/SEVEN RIVERS

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-SDL-DSN, GR-DLL-MSFL, GR-CSL, GR-CCL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1120'	12 1/4	CL-C 650 SX - CIRC. 160 SX.	
5 1/2	15.5#	3400'	7 7/8	CL-H 1000 SX - CIRC. 194 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	3139'	

31. PERFORATION RECORD (Interval, size, and number)

3208' - 3230'; 4 JSFP, 88 HOLES.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3208' - 3230'	FRAC: 36000 GAL XLG 2% KCL & 204000# 16/30 SAND

33.* PRODUCTION

DATE OF FIRST PRODUCTION 01-04-94		PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) PUMPING 2.5 X 1.75 X 22				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 01-15-94	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL. 148	GAS - MCF. 25	WATER - BBL. 367	GAS - OIL RATIO 169
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.) 36.00	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

MARK GOSCH

35. LIST OF ATTACHMENTS

DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. F. Basham / SDH

TITLE DRILLING OPERATIONS MANAGER

DATE 01-18-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		TRUE VERT. DEPTH
					MEAS. DEPTH		
YATES SEVEN RIVERS	2910'	3263'	SANDSTONE, ANHYDRITE & DOLOMITE; OIL	RUSTLER	1154'		
	3263'	3400'	DOLOMITE, SANDSTONE & ANHYDRITE; OIL	SALADO	1374'		
				TANSILL	2765'		
				YATES	2910'		
				SEVEN RIVERS	3263'		
				TD	3400'		