DRILLING PROGRAM

W. H. RHODES FEDERAL "B" NCT-1 WELL No. 26

SURFACE DESCRIPTION:

The surface geology of this area is Quaternaty age alluvium which forms dunes and terraces. Vegetation consists mainly of scrub oak, mesquite, and desert grasses.

FORMATION TOPS: Estimated KB Elevation: 2987'

Formation	Depth	Lithology	Fluid Content
Ogallala	450'	Red Bed	----
Rustler	1120'	Anhy, Salt	----
Salado	2800'	Anhy, Salt	----
Yates	2910'	Sandstone, Dolo	Oil/Gas
Seven Rivers	3290'	Sandstone, Dolo	Oil/Gas

The base of the salt section is the base of the Salado at 2800'. No abnormal pressures or temperatures are anticipated to be encountered in this well. H2S is present in the Yates and Seven Rivers. H2S RADIUS OF EXPOSURE: 100ppm = 87', 500ppm = 44', based on 8,000ppm H2S and 100 MCF (see attached H2S Drilling Operations Plan. H2S equipment to be operational prior to drilling out Surface Casing Shoe.)

PRESSURE CONTROL EQUIPMENT:

A 3000 psi Dual Ram type preventer with rotating head will be used. (See Exhibit C). It will be installed after surface casing is set. BOP will be tested each time it is installed on a casing string and at least every 29 days, and operated at least once each 24-hour period during drilling.

CASING AND CEMENT PROGRAM:

The casing and cementing programs are detailed on Form 3160-3. All casing will be new.

Centralizer Program:

Surface Casing - Centralize the bottom 3 joints and every 4th to surface.

Production Casing - Centralize every other joint on bottom 500'.