

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator TEXACO E & P INC	Well API No. 30 025 32097
Address BOX 730, HOBBS, NM 88240	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name W.H. RHODES, β FED NCT-1	Well No. 23	Pool Name, Including Formation RHODES YATES 7 RIVERS	Kind of Lease State, Federal or Fee Federal	Lease No. LC-030174B
Location Unit Letter E 2583 Feet From The N Line and 55 Feet From The W Line Section 26 Township 26-S Range 37-E, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil TEXAS NM PIPELINE CO <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) BOX 2528, HOBBS, NM 88240					
Name of Authorized Transporter of Casinghead Gas SID RICHARDSON PIPE G CO <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) BOX 1226 JAL, NM 88252					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 27	Twp. 26S	Rge. 37E	Is gas actually connected? YES	When? 10-01-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 09-19-93	Date Compl. Ready to Prod. 10-03-93		Total Depth 3375'		P.B.T.D. 3338'			
Elevations (DF, RKB, RT, GR, etc.) GL=2984, KB=2994	Name of Producing Formation Rhodes Yates 7 Rivers		Top Oil/Gas Pay 3178'		Tubing Depth 3072'			
Perforations 3178'-3206'					Depth Casing Shoe 3375'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		1090'		750 SX, CIRC 216 SX			
7-7/8"	5-1/2"		3375'		900 SX, CIRC 231 SX			
	2-7/8"		3072'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

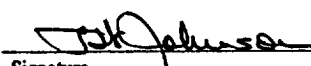
Date First New Oil Run To Tank 10-03-93	Date of Test 10-10-93	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 529	Oil - Bbls. 50	Water - Bbls. 479	Gas- MCF 11

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature L.W. Johnson Engr Asst
Printed Name 10-15-93 Title 505-393-7191
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 20 1993

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.