

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT R VING
OFFICE FOR N ER
OF COPIES REQUIRED
(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
TEXACO EXPLORATION AND PRODUCTION INC.

3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702
3a. AREA CODE & PHONE NO. (915) 688-4620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1375' FNL & 95' FEL, UNIT LETTER: H, SE/NE

At top prod. interval reported below SAME

At total depth SAME

9a. API WELL NO.
30-025-32098

14. PERMIT NO.

DATE ISSUED
07-06-93

12. COUNTY OR
PARISH
LEA

13. STATE
NM

15. DATE SPUDDED
09-25-93

16. DATE T.D. REACHED
09-29-93

17. DATE COMPL. (Ready to prod.)
11-01-93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GR-2987', KB-2998'

19. ELEV. CASINGHEAD
2987'

20. TOTAL DEPTH, MD & TVD
3325'

21. PLUG BACK T.D., MD & TVD
3300'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
0-3325'

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

3196' - 3212': YATES/SEVEN RIVERS

25. WAS DIRECTIONAL
SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DLL-MSFL, GR-CNL-LDT, GR-SONIC

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1050'	12 1/4	650 SX, CIRC. 87 SX	
6 1/2	15.5#	3325'	7 7/8	900 SX, CIRC. 155 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	3189'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

3196' - 3212', 4 JSPF, 64 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3196' - 3212'	FRAC: 24000 GAL XLG 2% KCL w/ 54000# 12/20 SAND.

33.* PRODUCTION

DATE OF FIRST PRODUCTION 10-31-93		PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) PUMPING - 2.5 x 1.75 x 22					WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 11-03-93	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL. 22	GAS - MCF. 6	WATER - BBL. 443	GAS - OIL RATIO 273	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE →	OIL - BBL. GAS - MCF. WATER - BBL. ACCEPTED FOR [signature]				OIL GRAVITY - API (CORR.) 36.00	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY
DON CULPEPPER

35. LIST OF ATTACHMENTS

DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C.P. Basham / cw TITLE DRILLING OPERATIONS-MANAGER DATE 11-05-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
YATES SEVEN RIVERS	2844	3220	SANDSTONE w/ DOLOMITE & ANHYDRITE: OIL	RUSTLER	1094'	
				SALADO	1317'	
				TANSILL	2700'	
				YATES	2844'	
				SEVEN RIVERS	3220'	

38. GEOLOGIC MARKERS