Form 3160-5 (July 1989)

18. I hereby certify that the foregoing is true and correct

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CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

(This space for Federal or State office use)

## UNI'. STATES

CONTACT RECEIVING OFFICE FOR NUMBER OF COPIES REQUIREL eide)

**BLM Roswell District** Modified Form N MM060-3160-4

11-29-93

DATE

DATE

(Other instructions on rever LC-030174 BMMISSION DEPARTMENT OF THE INTERIOR DIPERMISSION
BOX 1980
BOX 1980
BS, NEW MEXICO 88240 (Formerly 9-331) BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS P.O. BOX 1980 N.M. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.) HOPPS UNIT AGREEMENT NAME WELL X GAS | OTHER 8. FARM OR LEASE NAME NAME OF OPERATOR W. H. RHODES /B' NCT-1 TEXACO EXPLORATION AND PRODUCTION INC. 3a. AREA CODE & PHONE NO. WELL NO. ADDRESS OF OPERATOR P. O. Box 3109. Midland, TX 79702 (915) 688–4620 FIELD AND POOL, OR WILDCAT LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.) RHODES YATES SEVEN RIVERS At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1156' FNL & 1155' FEL, UNIT LETTER A, NE/NE SEC. 27, T-26-S, R-37-E 12. COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. NM GR-2981', KB-2991' API #30-025-32099 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: WATER SHUT-OFF REPAIRING WELL **PULL OR ALTER CASING** TEST WATER SHUT-OFF X FRACTURE TREATMENT ALTERING CASING MULTIPLE COMPLETE FRACTURE TREAT X ABANDONMENT\* SHOOTING OR ACIDIZING SHOOT OR ACIDIZE ARANDON\* (Other) COMPLETION REPAIR WELL CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this 1. TH WITH SLICK LINE AND TAGGED PBTD @ 3297'. TESTED CASING TO 3000# FOR 30 MINUTES 10-14-93. 2. HLS PERFED WITH 4 JSPF: 3154-3180, 104 HOLES. 3. DOWELL PUMPED 2500 GAL OF 2% KLC. FRAC WITH 21450 GAL XLG WITH 24000# 12/20 SAND. 10-18-93. 4. WELL FLOWED 15 BO AND 390 BW IN 24 HOURS 10-24-93. 5. TH WITH 2 7/8 TUBING. CLEANED OUT SAND. SET TUBING @ 3144'. 6, TIH WITH PUM AND RODS. PUMED 24 HOURS 10-31-93. RECOVERED 7 BO, 442 BW AND 3 MCFD. 7. CHANGED OUT PUMPING UNITS 11-14-93. CHANGED OUT PUMP 11-17-93. 8. PUMPED 24 HOURS ON POTENTIAL TEST 11-27-93. RECOVERED 18 BO. 594 BW. AND 30 MCFD. ACCEPTED FOR RE [13 :. > 177 171 CI CARLSBAD, NEW MEXICO ڄ

TITLE

TITLE

DRILLING OPERATIONS MANAGER