

N.M. OIL CONS. COMMISSION
P.O. L 1980
HOBBS, NEW MEXICO 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVED
OFFICE FOR NUMBER
88240 COPIES REQUIRED
Other instructions on
reverse side.

30-025-32099
BLM Reswell District
Modified Form No.
NM080-3160-2

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. LC-030174 B	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC. 22351			7. UNIT AGREEMENT NAME	
3a. AREA CODE & PHONE NO. (915) 688-4620			8. FARM OR LEASE NAME W.H. RHODES FED. 'B' NCT-1 11064	
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702			9. WELL NO. 25	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1156' FNL & 1155' FEL, UNIT LETTER: A, NE/NE At proposed prod. zone SAME			10. FIELD AND POOL, OR WILDCAT RHODES YATES SEVEN RIVER 52500	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 7 MILES SOUTH OF JAL, NEW MEXICO			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 27, T-26-S, R-37-E	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1156'		16. NO. OF ACRES IN LEASE 960	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 700'		19. PROPOSED DEPTH 3325'	20. ROTARY OR CABLE TOOLS ROTARY	
21. ELEVATIONS (Show whether DF, RT, GR, ETC.) GR-2981'			22. APPROX. DATE WORK WILL START* JULY 15, 1993	

23. PROPOSED CASING AND CEMENTING PROGRAM						
HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE	SETTING DEPTH	QUANTITY OF CEMENT
16	13 3/8	48#	WC-40	PE	40'	REDIMIX
12 1/4	8 5/8	24#	WC-60	ST&C	1075' CIRCULATE	750 SACKS
7 7/8	5 1/2	15.5#	WC-60	LT&C	3325' (TIE BACK)	900 SACKS

CEMENTING PROGRAM: CONDUCTOR - REDIMIX.
SURFACE CASING - 525 SACKS CLASS C w/ 4% GEL, 2% Cacl₂ (13.5ppg, 1.74cf/s, 9.1gw/s).
F/B 225 SACKS CLASS C w/ 2% Cacl₂ (14.8ppg, 1.32cf/s, 6.3gw/s).
PRODUCTION CASING - 650 SACKS 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.94cf/s, 10.4gw/s). F/B 250 SACKS CLASS H (15.6ppg, 1.18cf/s, 5.2gw/s).

THERE ARE NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.

SURFACE OWNER, Mr. TOM LINEBERY, REQUESTED THAT NO ARCHAEOLOGICAL SURVEY BE CONDUCTED. SEE ATTACHED LETTER.

UNORTHODOX LOCATION - EXCEPTION HAS BEEN APPLIED FOR. (COPY ATTACHED)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. SIGNED C. R. Basham/cwh TITLE DRILLING OPERATIONS MANAGER DATE 06-10-83

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY TORIG SGD RICHARD L. MANUS TITLE AREA MANAGER DATE JUL 6 - 1993

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO

GENERAL REQUIREMENTS AND

SPECIAL STIPULATIONS

ATTACHED

*See Instructions On Reverse Side

TITLE 18 U.S.C. SECTION 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

31 JUL 1993

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