

RECEIVED
Form 3160-4
(July 1989)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other instructions on
reverse side)

COMMISSION

Modified Form No.
3160-3

5. LEASE DESIGNATION AND SERIAL NO.
LC-030174 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
W. H. RHODES 'B' NCT-1

9. WELL NUMBER
28

10. FIELD AND POOL, OR WILDCAT
RHODES YATES SEVEN RIVER

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
SEC. 26, T-26-S, R-37-E

12. COUNTY OR
PARISH
LEA

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
TEXACO EXPLORATION AND PRODUCTION INC.

3. ADDRESS OF OPERATOR
P. O. Box 3109 Midland, Texas 79702

3a. AREA CODE & PHONE NO.
(915) 688-4620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2589' FSL & 1416' FWL, UNIT LETTER: K, NE/SW

At top prod. interval reported below SAME

At total depth SAME

9a. API WELL NO.
30-025-32100

14. PERMIT NO.

DATE ISSUED
07-06-93

15. DATE SPUDDED
10-11-93

16. DATE T.D. REACHED
10-15-93

17. DATE COMPL. (Ready to prod.)
11-12-93

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*
GR-2990', KB-3000'

19. ELEV. CASINGHEAD
2990'

20. TOTAL DEPTH, MD & TVD
3325'

21. PLUG BACK T.D., MD & TVD
3320'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
0-3325'

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
3212' - 3232': YATES/SEVEN RIVERS

25. WAS DIRECTIONAL
SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-DLL-MSFL, GR-CNL-LDT, GR-CSL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1050'	12 1/4	650 SX, CIRC. 73 SX	
6 1/2	15.5#	3325'	7 7/8	800 SX, CIRC. 17 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	3020'	

30. TUBING RECORD

31. PERFORATION RECORD (interval, size, and number)
3212' - 3232', 4 JSPF, 80 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3212' - 3232'	FRAC: 28500 GAL XLG 2% KCL w/ 88200# 12/20 SAND.

33.* PRODUCTION

DATE OF FIRST PRODUCTION 11-13-93		PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) PUMPING - 2.5 x 1.5 x 22				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 11-20-93	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL. 14	GAS - MCF. 8	WATER - BBL. 327	GAS - OIL RATIO 571
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.) 36.00	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY
MARK GOSCH

35. LIST OF ATTACHMENTS
DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C.R. Basham/cwH TITLE DRILLING OPERATIONS MANAGER DATE 11-22-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				38.	MEAS. DEPTH	TRUE VERT. DEPTH
YATES SEVEN RIVERS	2847'	3238'	SANDSTONE w/ DOLOMITE & ANHYDRITE: OIL	RUSTLER	1088'	
	3239'	3336'	DOLOMITE w/ SANDSTONE & ANHYDRITE: OIL	SALADO	1313'	
				TANSILL	2703'	
				YATES	2847'	
				SEVEN RIVERS	3239'	