

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECORDING  
OFFICE FOR NUMBERING  
OF COPIES REQUIRED  
(See other Instructions on  
reverse side)

BLM Roswell District  
Modified Form No.  
NM060-3160-3

5. LEASE DESIGNATION AND SERIAL NO.

LC-030174-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

W.H.RHODES FED.'B'NCT-1

9. WELL NUMBER

30

10. FIELD AND POOL, OR WILDCAT

RHODES YATES SEVEN RIVER

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

SEC. 26, T-26-S, R-37-E

12. COUNTY OR  
PARISH  
LEA

13. STATE  
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

TEXACO EXPLORATION AND PRODUCTION INC

3. ADDRESS OF OPERATOR

P. O. Box 3109, Midland, Texas 79702

3a. AREA CODE & PHONE NO.

915-688-4620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1377' FSL & 1070' FWL, UNIT LETTER L, NW/SW

At top prod. interval reported below SAME

At total depth SAME

9a. API WELL NO.

API# 30-025-32101

14. PERMIT NO.

N/A

DATE ISSUED

07-06-93

15. DATE SPUDDED

02-16-94

16. DATE T.D. REACHED

02-20-94

17. DATE COMPL. (Ready to prod.)

05-11-94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

GR-2983', KB-2996'

19. ELEV. CASINGHEAD

2983'

20. TOTAL DEPTH, MD & TVD

3400'

21. PLUG BACK T.D., MD & TVD

3352'

22. IF MULTIPLE COMPL.  
HOW MANY\*

23. INTERVALS  
DRILLED BY

→

ROTARY TOOLS

0 - 3400'

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

3228' - 3334'; YATES/SEVEN RIVERS

25. WAS DIRECTIONAL  
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DLL-MSFL-CSL, GR-CSNG-SDL-DSN, GR-CCL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD           | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|----------------------------|---------------|
| 8 5/8       | 24#             | 700'           | 11        | CL-C 375 SX - CIRC. 26 SX. |               |
| 5 1/2       | 15.5#           | 3400'          | 7 7/8     | CL-H 830 SX - CIRC. 87 SX. |               |
|             |                 |                |           |                            |               |
|             |                 |                |           |                            |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
|      |          |             |               |             | 2 7/8 | 3195'          |                 |
|      |          |             |               |             |       |                |                 |
|      |          |             |               |             |       |                |                 |

31. PERFORATION RECORD (Interval, size, and number)

3228' - 3334'; 2 JSPF, 94 HOLES.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

3228' - 3334'

ACID: 2600 GAL 7 1/2% HCL

33.\* PRODUCTION

DATE OF FIRST PRODUCTION

03-29-94

PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump)

PUMPING 2.5 X 1.75 X 24

WELL STATUS (Producing or shut-in)

PRODUCING

DATE OF TEST

05-16-94

HOURS TESTED

24

CHOKE SIZE

PROD'N. FOR  
TEST PERIOD

→

OIL - BBL.

2

GAS - MCF.

65

WATER - BBL.

1

GAS - OIL RATIO

32500

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED  
24 HOUR RATE

→

OIL - BBL.

GAS - MCF.

WATER - BBL.

OIL GRAVITY - API (CORR.)

39.00

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

MIKE ELMORE

35. LIST OF ATTACHMENTS

DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *C.P. Bachman*

TITLE DRILLING OPERATIONS MANAGER

DATE 05-20-94

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

| FORMATION             | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC.          | NAME         | TOP         |                  |
|-----------------------|-------|--------|--------------------------------------|--------------|-------------|------------------|
|                       |       |        |                                      |              | MEAS. DEPTH | TRUE VERT. DEPTH |
| YATES<br>SEVEN RIVERS | 2873' | 3273'  | SANDSTONE, ANHYDRITE & DOLOMITE; OIL | RUSTLER      | 1110'       |                  |
|                       | 3273' | 3400'  | DOLOMITE, SANDSTONE & ANHYDRITE; OIL | SALADO       | 1337'       |                  |
|                       |       |        |                                      | TANSILL      | 2746'       |                  |
|                       |       |        |                                      | YATES        | 2893'       |                  |
|                       |       |        |                                      | SEVEN RIVERS | 3273'       |                  |
|                       |       |        |                                      | TD           | 3400'       |                  |

38. GEOLOGIC MARKERS