Form 3160-5 (July 1989) (Formerly 9-331)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

CONTACT RECEIVING OFFICE FOR NUMBER OF COPIES REQUIRED

RI M Roswell District Modified Form No. NM060-3160-4

UNITE. TATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT LC-030174 B IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.) 7. UNIT AGREEMENT NAME WELL X WELL OTHER 8. FARM OR LEASE NAME NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC. W.H.RHODES FED. 'B' NCT-1 3a. AREA CODE & PHONE NO. ADDRESS OF OPERATOR 9. WELL NO. 30 P. O. Box 3109. Midland, TX 79702 (915) 688-4620 FIELD AND POOL, OR WILDCAT LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.) RHODES YATES SEVEN RIVERS At surface SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1377' FSL & 1070' FWL, UNIT LETTER L, NW/SW SEC. 26, T-26-S, R-37-E 12. COUNTY OR PARISH 13 STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. NM LEA API# 30-025-32101 GR-2983', KB-2996' Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: WATER SHUT-OFF REPAIRING WELL TEST WATER SHUT-OFF **PULL OR ALTER CASING** ALTERING CASING MULTIPLE COMPLETE FRACTURE TREATMENT FRACTURE TREAT SHOOTING OR ACIDIZING ABANDONMENT\* ABANDON\* SHOOT OR ACIDIZE (Other) COMPLETION REPAIR WELL **CHANGE PLANS** (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this 1. TESTED CASING TO 3000# FOR 30 MINUTES 03-02-94. 2. HLS RAN GR-CCL. PERFED W/ 4 JSPF: 3180'-3192'. 48 HOLES. 3. TIH W/ PACKER AND TUBING. ADD PERFS 3138'-3152', 56 HOLES TO EXISTING PERFS (3180'-3192', 56 HOLES.) TOTAL 104 HOLES. 4. DOWELL ACIDIZED WITH 17000 GAL 7 1/2% HCL. FRAC'D WITH 46000 GAL XLG 2% KCL AND 200000# 16/30 SAND, 03-22-94. 5. SQUEEZE PERFS 3138'-3192'. PUMP 100 SACKS CLASS H W/ .8% D-127, 2% CACL2 AND 100 SACKS CLASS H W/ 2% CACL2. 05-05-94. CLEANED OUT SAND AND CEMENT TO PBTD @ 3352'. 6. HLS PERFED W/ 2 JSPF: 3228-3247, 3252-3272, 3302-3308, 3332-3334. 94 HOLES. 7. DOWELL ACIDIZED WITH 2600 GAL 7 1/2% HCL. 05-08-94. 8. TIH W/ 2 7/8 TUBING, RODS AND PUMP. 9. PUMPED 2 BO, 1 BW, 65 MCF IN 24 HRS. 05-16-94. 10.TESTING. 18. I hereby certify that the foregoing is true and correct DRILLING OPERATIONS MANAGER 05-20-94 DATE TITLE SIGNED (This space for Federal or State office use)

DATE

TITLE

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment: data on any former or present productive zones, or other zones with present significant duid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

## PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal. State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

