

Form 3160-5
(July 1989)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRE
(Other instructions on reverse
side)

BLM Roswell District
Modified Form No.
NMO60-3160-4

5. LEASE DESIGNATION AND SERIAL NO.
LC-030174 B

6. FEDERAL INDIAN, ALLOTTEE OR TRIBE NAME
N.M. OIL CONS. COMMISSION
P.O. BOX 1980

7. UNITED STATES NAME
HOBBS, NEW MEXICO 88240

8. LEASE OR NAME
W.H. RHODES FED. 'B' NCT-1

9. WELL NO.
30

10. FIELD AND POOL, OR WILDCAT
RHODES YATES SEVEN RIVERS

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
SEC. 26, T-26-S, R-37-E

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
TEXACO EXPLORATION AND PRODUCTION INC.

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, TX 79702

3a. AREA CODE & PHONE NO.
(915) 688-4620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1377' FSL & 1070' FWL, UNIT LETTER L, NW/SW

14. PERMIT NO.
API #30-025-32101

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR-2983'

12. COUNTY OR PARISH
LEA

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) CHANGE SURFACE CASING SET DEPTH ☒

PULL OR ALTER CASING ☒
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☒

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SURFACE CASING WILL BE SET AT 700' INSTEAD OF 1100' AND CEMENTED TO SURFACE WITH 250 SACKS CLASS C w/ 4% GEL & 2% CACL2 (13.5PPG, 1.74 CF/S, 9.1 GW/S). F/I 200 SACKS CLASS C w/ 2% CACL2 (14.8PPG, 1.32 CF/S, 6.3 GW/S).

18. I hereby certify that the foregoing is true and correct

SIGNED C.P. Basham / cwa

TITLE DRILLING OPERATIONS MANAGER

DATE 01-24-94

(This space for Federal or State office use)

APPROVED BY Orig. Signed by Shannon J. Shaw
CONDITIONS OF APPROVAL, IF ANY:

TITLE PETROLEUM ENGINEER

DATE 2/8/94

*See Instructions on Reverse Side