

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVED
OFFICE FOR NUM.
OF COPIES REQUIRED
(See other instructions on
reverse side)

N.M. OIL CONS. COMMISSION
PROB. 3111-1980
HOBBS, NEW MEXICO 88240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-030174 A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702		8. FARM OR LEASE NAME W.H. RHODES FEDERAL 'A'	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1330' FSL & 1200' FWL, UNIT LETTER L, NW/SW At top prod. interval reported below SAME At total depth SAME		9. WELL NUMBER 7	
9a. API WELL NO. API# 30-025-32102		10. FIELD AND POOL, OR WILDCAT RHODES YATES SEVEN RIVER	
14. PERMIT NO. N/A		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 22, T-26-S, R-37-E	
DATE ISSUED 07-06-93		12. COUNTY OR PARISH LEA	
13. STATE NM		19. ELEV. CASINGHEAD 2977'	
15. DATE SPUDED 02-26-94		16. DATE T.D. REACHED 03-01-94	
17. DATE COMPL. (Ready to prod.) 04-23-94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GR-2977', KB-2990'	
20. TOTAL DEPTH, MD & TVD 3400'		21. PLUG BACK T.D., MD & TVD 3346'	
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 3400'	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 3194' - 3210'; YATES/SEVEN RIVERS		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DLL-MSFL-CSL, GR-CSNG-SDL-DSN, GR-CCL		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24#	700'	11
5 1/2	15.5#	3400'	7 7/8
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8	3054'		
31. PERFORATION RECORD (Interval, size, and number) 3194' - 3210'; 4 JSPF, 64 HOLES.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3194' - 3210'		ACID: 1000 GAL 7 1/2% NEFE	
		FRAC: 20790 GAL XLG 2% KCL &	
		94000# 16/30 SAND	
33.* PRODUCTION			
DATE OF FIRST PRODUCTION 04-13-94		PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) PUMPING 2.5 X 1.75 X 26	
WELL STATUS (Producing or shut-in) PRODUCING			
DATE OF TEST 04-27-94	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
04-27-94	24		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY BILL REES	
35. LIST OF ATTACHMENTS DEVIATION SURVEY			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>C.P. Basham / SDH</u>		TITLE <u>DRILLING OPERATIONS MANAGER</u>	
DATE <u>05-03-94</u>			

*(See instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
YATES SEVEN RIVERS	2910'	3250'	SANDSTONE, ANHYDRITE & DOLOMITE; OIL DOLOMITE, SANDSTONE & ANHYDRITE; OIL	RUSTLER	1095'	
	3250'	3400'		SALADO	1317'	
				TANSILL	2760'	
				YATES	2910'	
				SEVEN RIVERS	3250'	
				TD	3400'	

38. GEOLOGIC MARKERS

RECEIVED

MAY 23 1994

OCD RECORDS
OFFICE