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DISTRICT I SUPERVICOR

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101

Revised 1-1-89

OIL CONSERVATION DIVISION TO BOOK 1980, Hobbs, NM 8220 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 1088 Santa Fe, New Mexico 108	OF CONSERVATION DIVISION APRIOL (assigned by OCD on New Weld)	State Lease — 6 copies Fee Lease — 5 copies		,	•			
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Unit Latter E 1780 Foot From The NORTH Line and 660 Foot From The WEST Line	Unit Latter E 1780 Feet From The NORTH Line and 660 Feet From The WEST Line	P. O. Box 3109	Midland, Texas	79702		UNDESIGNATED	(GLURIETA)	
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MIL 12 1993 TITLE Permit Expires 6 Months From Approval Date Unless Drilling Underway.