

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32107
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	HARRISON, B. F. - B -
8. Well No.	11
9. Pool Name or Wildcat	Teague Glorieta-U. Paddock, Southwest
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3312', KB-3326'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter C : 560 Feet From The N Line and 2100 Feet From The W Line
Section 9 Township 23-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3312', KB-3326'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Acidize & Scale Squeeze ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-18-96: MIRU PRIDE. TOH W/RODS & PUMP. INSTALL BOP. TOH W/ TBG. TIH W/ TAILPIPE AND PKR W/SPOT CONTROL VALVE. BOTTOM OF TAILPIPE @ 5167'. RU DOWELL. SPOT 200 GALS AMMONIUM BICARBONATE OVER PERFS 5123-5212'. PULL & SET TAILPIPE 4979'. SET PKR @ 4820'. SDFN.

11-19-96: PULL SPOT CINTROL VALVE. MADE 2 SWAB RUNS. SWABBED DRY. RU DOWELL LOAD. TEST BACKSIDE TO 500 psi-OK. ACIDIZE PADDOCK GLOREITA CSG. PERFS. 5123-5212 W/2500 GALS 15% NE FE HCL IN 2 STAGES. PUMPED 1000# SALT BLOCK. BLOCK PRESSURE INCREASED TO 3000#. DID NOT DROP 2ND BLOCK. MAX PRESS=3000 psi, MIN PRESS=1250psi, AIR=4 BPM, ISIP=VACUUM. SWAB 1-1/2 HRS RECOVERED 0 OIL & 25 BBL LOAD WATER. SWABBED DRY. SDFN.

11-20-96: CHAPARRAL SCALE SQUEEZE PERFS. W/ 110 GALS TH-793 MIXED IN 24 BBLs 2% KCL FRESH WATER. FLUSHED W/100BBLs 2%KCL FRESH WATER. AIR=4 BPM @1200#. RELEASE PKR & TOH W/TBG & PKR. TIH W PERF SUB, SN, 2-7/8 TBG, TAC, & 156 JTS 2-7/8 TBG. REMOVE BOP. LAND TBG. @5271'. TIH W/GA, PUMP, RODS. RIG DOWN.

11-21-96 THRU 12-1-96: PUMPING & TESTING.

12-2-96: On 24 hour POTENTIAL TEST ending 10:00 am. Pumped 48 Bbls Oil, 51 Bbls Water, & 1 MCF GAS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 12/9/96

TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY Paul Mautz TITLE Geologist DATE DEC 11 1996

CONDITIONS OF APPROVAL, IF ANY: