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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator TEXACO EXPLORATION & PRODUCTION INC		Well API No. 30 025 32107
Address PO BOX 730, HOBBS, NM 88240		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR, NOTIFY THIS OFFICE.		

II. DESCRIPTION OF WELL AND LEASE

Lease Name B.F. HARRISON 'B'	Well No. 11	Pool Name, Including Formation Teague SW Gloriaeta Up Paddock	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter C : 560 Feet From The N Line and 2100 Feet From The W Line Section 9 Township 23S Range 37E, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil TEXACO T & T	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO BOX 60628, MIDLAND, TX 79711-6028				
Name of Authorized Transporter of Casinghead Gas TEXACO E & P INC	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO BOX 1137, EUNICE NM 88231				
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 9	Twp. 23S	Rge. 37E	Is gas actually connected? YES	When? 11-01-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10-19-93	Date Compl. Ready to Prod. 11-24-93		Total Depth 5400'		P.B.T.D. 5400'			
Elevations (DF, RKB, RT, GR, etc.) GR-3312', KB-3326'	Name of Producing Formation PADDOCK		Top Oil/Gas Pay 5204'		Tubing Depth 5220'			
Perforations 5204-12'					Depth Casing Shoe 5400'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/4	CASING & TUBING SIZE 8 5/8		DEPTH SET 1180'		SACKS CEMENT 650 - CIRC 45 SX			
7 7/8	5 1/2		5400'		1220 - TOC 400' TS			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 11-24-93	Date of Test 11-29-93	Producing Method (Flow, pump, gas lift, etc.) Pumping - 2.5 x 1.75 x 20	
Length of Test 24 Hr	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 153	Oil - Bbls. 96	Water - Bbls. 67	Gas - MCF 27

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature L.W. Johnson Engr Asst
Printed Name L.W. Johnson Title
Date 12-06-93 Telephone No. 505-393-7191

OIL CONSERVATION DIVISION

Date Approved DEC 07 1993

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.

DISTRICT COURT
OF THE DISTRICT OF COLUMBIA