

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT READING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other instructions on
reverse side)

BLM Record District
Modified Form No.
NIM 90-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

TEXACO EXPLORATION AND PRODUCTION INC

3. ADDRESS OF OPERATOR

P. O. Box 3109, Midland, Texas 79702

3a. AREA CODE & PHONE NO.

915-688-4620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2528' FNL & 1246' FEL, UNIT LETTER H, SE/NE

At top prod. interval reported below SAME

At total depth SAME

5. LEASE DESIGNATION AND SERIAL NO.

LC-030174 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

W.H. RHODES FED.'B'NCT-1

9. WELL NUMBER

29

10. FIELD AND POOL, OR WILDCAT

RHODES YATES SEVEN RIVERS

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 27, T-26-S, R-37-E

9a. API WELL NO.

API# 30 025 32109

14. PERMIT NO.

N/A

DATE ISSUED

07-07-93

12. COUNTY OR PARISH
LEA

13. STATE
NM

15. DATE SPUDDED

02-21-94

16. DATE T.D. REACHED

02-24-94

17. DATE COMPL. (Ready to prod.)

03-29-94

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR-2980', KB-2993'

19. ELEV. CASINGHEAD

2980'

20. TOTAL DEPTH, MD & TVD

3400'

21. PLUG BACK T.D., MD & TVD

3335'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
0 - 3400'

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

3150' - 3220'; YATES/SEVEN RIVERS

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DLL-MSFL-CSL, GR-CNL-LDT, GR-CCL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	700'	11	CL-C 375 SX - CIRC. 48 SX.	
5 1/2	15.5#	3400'	7 7/8	CL-H 850 SX - CIRC. 188 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	3027'	

31. PERFORATION RECORD (Interval, size, and number)

3150' - 3164'; 4 JSPF, 56 HOLES.

3200' - 3220'; 4 JSPF, 80 HOLES.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3150' - 3164'	FRAC: 15000 GAL XLG 2% KCL & 13050# 16/30 SAND.
3150' - 3220'	ACID: 2100 GAL 7 1/2% NEFE
FRAC: 15300 GAL	XLG 2% KCL & 80000# 16/30 SAND

33.* PRODUCTION

DATE OF FIRST PRODUCTION 03-31-94		PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) PUMPING 2.5 X 1.75 X 22				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 04-11-94	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL. 5	GAS - MCF. 610	WATER - BBL. 5	GAS - OIL RATIO 1000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.) 37.00	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY
BILL REES

35. LIST OF ATTACHMENTS

DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C.P. Basham / SDH TITLE DRILLING OPERATIONS MANAGER

DATE 04-15-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
YATES	2905'	3279'	SANDSTONE, ANHYDRITE & DOLOMITE; OIL	RUSTLER	1140'	
SEVEN RIVERS	3279'	3400'	DOLOMITE, SANDSTONE & ANHYDRITE; OIL	SALADO	1363'	
				TANSILL	2763'	
				YATES	2905'	
				SEVEN RIVERS	3279'	
				TD	3400'	

38. GEOLOGIC MARKERS