Form 3160-5 (July 1989) (Formerly 9-331)

UN' TO STATES DEPARTMEN. OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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BLM Roswell District Modified Form No. NM060-3160-4

5. LEASE DESIGNATION AND SERIAL NO. LC-030174 B

OIL X GAS WELL OTHER 2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC. 8. FARM OR LEASE NAME	Use "APPLICATION FOR PERMIT-" for such proposals.)					M. OTE CONSTECRMINISTON D. BOX 1980 DBS. NEW MEXICO. 88240		
TEXACO EXPLORATION AND PRODUCTION INC. 3. ADDRESS OF OPERATOR P. O. BOX 3109. Middland, TX 79702 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At unface 2528° FNL & 1246° FEL, UNIT LETTER H, SE/NE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 16. PERMIT NO. APPLY 30-025-32109 17. DECAMPITION TO. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data MOTICE OF INTENTION TO. TEST WATER SHUT-OFF FRACTURE TREATMENT ANAMOGNMENT ANAMOGN MENT ANAMOGN MENT FRACTURE TREATMENT ANAMOGN MENT 10. PERMIT WELL MULTIPLE COMPLETE ANAMOGN MENT ANAMOGN MENT ANAMOGN MENT ANAMOGN MENT TO PERMIT WELL (GAME) ANAMOGN MENT ANAMOGN MENT TO PERMIT WELL (Conne) PRODUCTION CASING (Cone) PRODUCTION	1. OIL SAS OTHE	R			7. UNIT AGE	EEMENT NAME	CO 88240	
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SEC. 27, TG.S., R37- 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO. TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE ARANGON* SHOOT OR ACIDIZE ARANGON* (Check) DESCRIBE PROPOSED OR COMPLETE D. OPERATIONS (Clearly state all pertuent details, and give pertinent dates, including estimated date of stating any proposed work. If well is directionally drilled, give substates tocations and measured and true vertical depths for all markers and zones pertinent to year. 1. DRILLED 7 7/8 HOLE TO 3400'. TD @ 9:30 PM 02-24-94. 2. HLS RAN GR-DLL-MSFL-CSL FROM 3400' TO 2500' & GR-CNL-LDT FROM 3400' TO SURFACE. 3. RAN 80 JOINTS OF 5 1/2, 15.5# WC-50, LTC CASINS SET 8 3400'. 4. DOWELL CEMENTED WITH 600 SACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8 PPG, 1.94 CF/S). PLUG DOWN @ 5:15 PM 02-25-94. 5. ND. RELEASE RIG @ 9:00 PM 02-25-94. 6. PREP TO COMPLETE. DRILLING OPERATIONS MANAGER DATE 03-03-04-94 DATE OF THE SHORT OF THE OPERATION SCIENCE STATE STATE OF THE OPERATION SCIENCE STATE OF THE OPERAT								
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I hereby certify that the foregoing is true and correct SIGNED C. P. Basham Mar o 3 1984 TITLE DRILLING OPERATIONS MANAGER DATE 03-01-94	4. DOWELL CEMENTED WITH 1.94 CF/S). F/B 250 SACK CIRCULATED 188 SACKS. 5. ND. RELEASE RG @ 9:00	2, 15.5# WC-50, LTG H 600 SACKS 35/65 S CLASS H W/ 2% C/	C CASING SE POZ CLASS	T@3400'. HW/6%GEL 5%SA	T 1/4# 51.00	CELE (40)	8 PPG, -25-94.	
SIGNED C. P. Basham SON TITLE DRILLING OPERATIONS MANAGER DATE 03-01-94			J- Lar	994 (S	MAR 03	1984		
APPROVED BY TITLE DATEDATE	(This space for Federal or State office APPROVED BY	ce use)		G OPERATIONS MANAG	DATE _	03-0	1–94	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to State law and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment. State or Federal office for specific instructions.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this continuing

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously enthorized

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.